

## Annex 1: Selection of Reference Plant Configuration

### Option A1.1: Central Receiver with Combined Cycle

HTF Options: compressed air

Advantages: high efficiency for electricity  
can be placed in difficult terrain

Disadvantages: not yet demonstrated

Storage: not yet available but possible (ceramics)

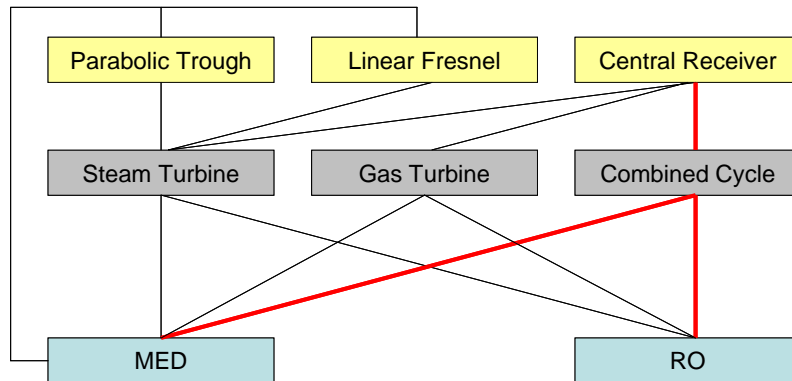


Figure A1.1: Central Receiver with Combined Cycle

### Option A1.2: Central Receiver with Gas Turbine

HTF Options: compressed air

Advantages: can be placed in difficult terrain  
no water consumption of power block  
low cost power block

Disadvantages: reject heat at very high temperature for MED  
low efficiency for electricity  
high space requirement  
only prototypes available (REFOS, Empoli)

Storage: not yet available but possible (ceramics)

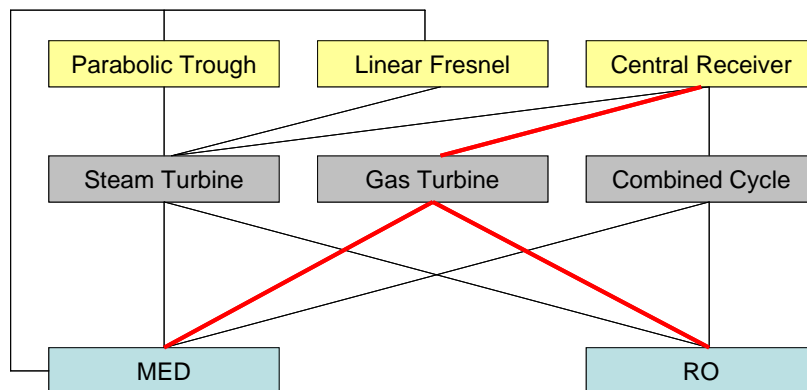
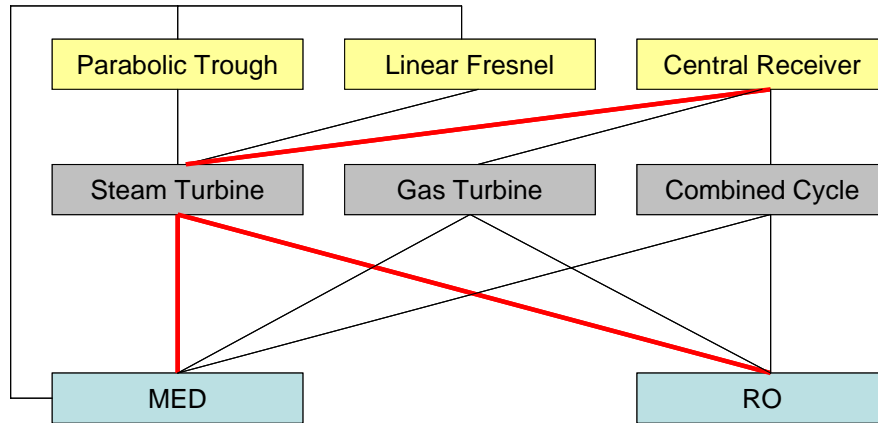


Figure A1.2: Central Receiver with Gas Turbine

**Option A 1.3: Central Receiver with Steam Turbine**

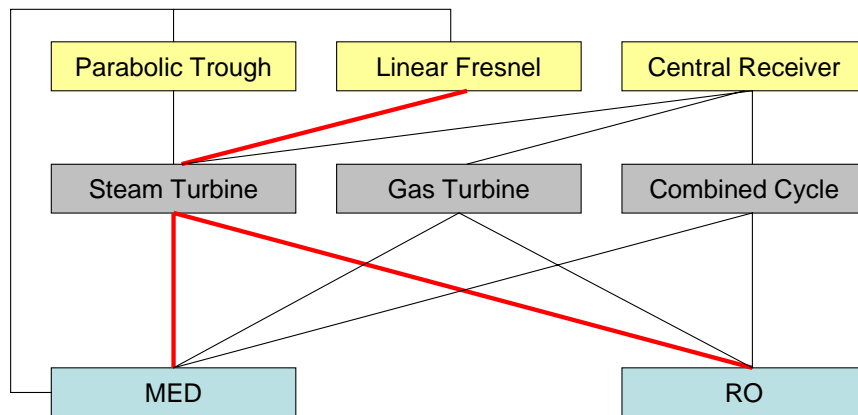
- HTF Options: molten salt, direct steam, air
- Advantages: can be placed in difficult terrain
- Disadvantages: steam more expensive than by linear concentrators  
 high space requirement  
 only prototypes available (PS10, KAM, Solucar)
- Storage: molten salt and ceramics demonstrated



**Figure A1.3: Central Receiver with Steam Turbine**

**Option A 1.4: Linear Fresnel with Steam Turbine**

- HTF Options: direct steam (oil or molten salt possible)
- Advantages: low cost collector  
 low space requirement  
 easy integration (buildings, agriculture)
- Disadvantages: only prototypes available (Novatec, MAN/SPG, SHP)
- Storage: phase change or molten salt



**Figure A1.4: Linear Fresnel with Steam Turbine**

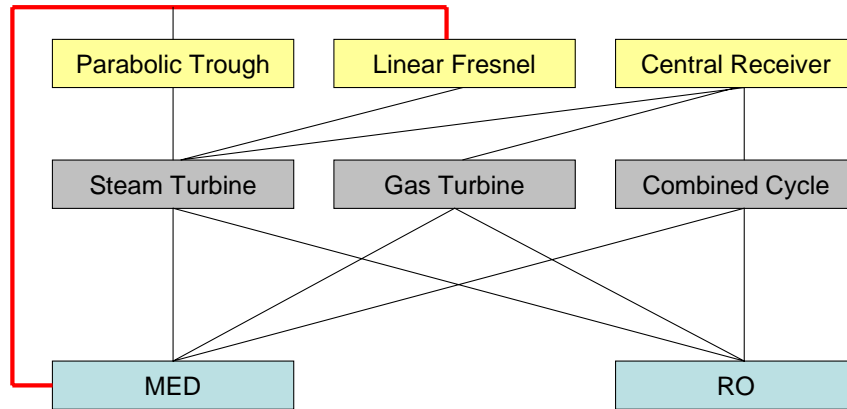
**Option A1.5: Linear Fresnel for Direct Heat**

HTF Options: direct steam

Advantages: low space requirement  
easy integration (buildings, agriculture)

Disadvantages: only prototypes available (Novatec, MAN/SPG, SHP)

Storage: very easy (hot water)



**Figure A1.5: Linear Fresnel for direct heat**

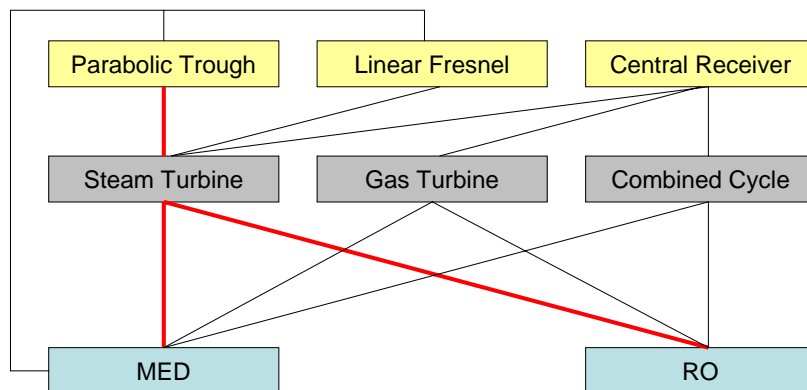
**Option A 1.6: Parabolic Trough with Steam Turbine**

HTF Options: oil, direct steam, molten salt

Advantages: most mature technology (Skal-ET, Schott, Flabeg, SMAG)  
large plants build in Spain and USA (Acciona, Cobra)

Disadvantages: high precision required  
high cost  
high land requirement  
no easy integration to buildings or agriculture)

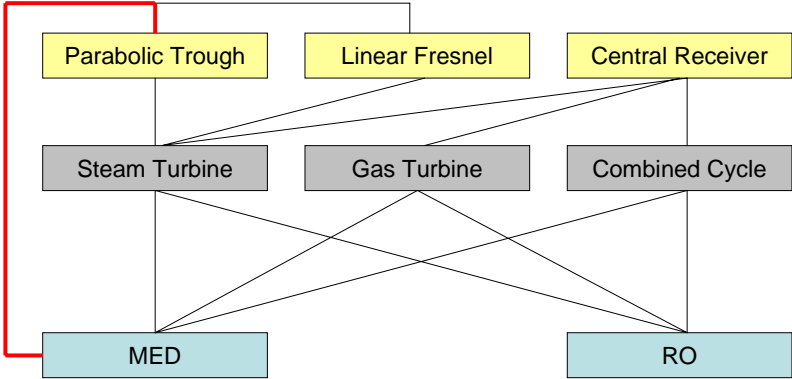
Storage: concrete, phase change or molten salt



**Figure A1.6: Parabolic Trough with Steam Cycle**

**Parabolic Trough for Direct Heat**

- Advantages:    direct steam generation  
                  low temperature collector available (Solitem)
- Disadvantages: high cost
- Storage:        very easy (hot water)



**Figure A1.7: Parabolic Trough for Direct Heat**

## **Annex 2: Controversial Publications on CSP/RO and CSP/MED**

Several publications have recently appeared stating that a combination of CSP with RO is much more productive and cost-efficient than CSP/MED, creating a rather controversial and unfruitful discussion within the CSP and desalination community. As they contain methodical errors, they are not quoted within our main report, but only within this annex, and errors are explained.

### **Reference A 2.1:**

**G. Burgess and K. Lovegrove. Solar thermal powered desalination: membrane versus distillation technologies. Proceedings of the 43rd Conference of the Australia and New Zealand Solar Energy Society, Dunedin, November 2005.**

<http://engnet.anu.edu.au/DEResearch/solarthermal/pages/pubs/DesalANZSES05.pdf>

The authors state that the specific water output per square meter of collector area of a CSP (Parabolic-Dish-Steam-Cycle) system coupled to RO is much higher than that of a CSP/MED plant. This is in principle correct, as the electricity produced by the CSP plant will be fully used by RO, while MED will only use low-temperature steam extracted from the turbine and about 2 kWh/m<sup>3</sup> of electricity for pumping, leaving most of the electricity generated by the CSP plant for other purposes. Therefore, a comparison on the basis of collector area only makes sense taking into account both products of the CSP plant (power and water).

Furthermore, the low values assumed by the authors for RO power consumption of 1.0 – 3.5 kWh/m<sup>3</sup> suggest that not all the relevant components of the RO process have been taken into account, and that the delivered water quality is probably not comparable. The effect that MED replaces the cooling system of a CSP plant together with all its parasitic electricity consumption has been neglected. Therefore, the above mentioned conclusion of the authors generalising an advantage of CSP/RO is based on a miss-interpretation of their results and on incomplete input parameters for their comparison.

### **Reference A 2.2:**

**O. Goebel. Solar thermal co-generation of power and water – some aspects to be considered. 13th International Symposium on Concentrated Solar Power and Chemical Energy Technologies, SolarPaces, Sevilla, Spain 2006**

This paper compares a CSP/MSF (Multi-Stage-Flash) configuration with CSP/RO and comes to the conclusion that the combination of CSP with RO would lead to a higher electricity output than combined generation when producing the same amount of desalinated water.

This statement is in principle correct, as MSF is a process that requires a lot of energy and operates with high temperature steam, resulting in a painfully reduced electricity output of the connected steam turbine. In fact, for those reasons MSF was discarded from our pre-selection in favour of MED. Unfortunately, the author does not mention that coupling MED instead of MSF to a CSP-plant would lead to a much better performance of solar thermal co-generation

due to a lower internal electricity demand and lower operating temperature of the MED process. A CSP/MSF process cannot be considered representative for a modern solar powered co-generation system of this type, as suggested by the author.

**Reference A 2.3:**

**O. Goebel, A. Wiese, SOWELSI – Solar Water and Electricity for Sinai, International Desalination Association BAH03-069**

This paper compares a CSP (Parabolic Trough Steam Cycle with Storage) system with MED and one with RO seawater desalination, and comes to the conclusion that the distillation process clearly leads to higher power and water costs than RO, because RO requires less investment and energy.

The authors compare two CSP steam cycle power plants with identical parabolic trough solar fields, one coupled with RO and the other with MED that produce identical amounts of potable water. In design point, the CSP/MED variant produces 10 MW of extra net power, while the CSP/RO system produces 11 MW of extra power. This small difference of net power output, multiplied with the annual operating hours of the plant, finally leads to a seeming advantage of CSP/RO in terms of internal rate of return.

The comparison is based on the assumption that MED consumes 3 kWh electricity per m<sup>3</sup> of water. This is equivalent to 3.5 MW of required capacity which is subtracted from the rated output capacity of the power plant. A generally accepted value of power consumption of a modern MED would however be around 2 kWh/m<sup>3</sup> equivalent to less than 2.5 MW capacity.

The fact that a MED plant substitutes the cooling system of the CSP plant and its parasitic power consumption of 1-2 MW was neglected. A more realistic appraisal of input parameters would thus eliminate the seeming advantage of CSP/RO and lead on the contrary to an advantage of CSP/MED yielding at least 12 MW of extra net power compared to CSP/RO with only 11 MW.

The difference between CSP/MED and CSP/RO in terms of technical and economic performance is rather small. Although Goebel and Wiese admit using rough estimates of input parameters for their analysis, they neglect that a small variation (like e.g. power demand of MED and consideration of parasitic losses) would lead to an opposite result of their comparison. A general preference for one or the other technology, and especially for CSP/RO as suggested by the authors of the paper, is therefore not scientifically sound.

### **Annex 3: Integrated Solar Combined Cycle System (ISCCS)**

A **combined cycle (CC)** power station consists of a gas turbine (Brayton Cycle) and a steam turbine (Rankine Cycle). Fuel is used to provide hot, pressurized gas that directly drives the gas turbine for power generation. The residual gas leaving the gas turbine is still relatively hot and can be used to generate high pressure steam to drive a steam turbine for power generation with approximately half the capacity of the gas turbine. The gas turbine will provide 65-70 %, the steam turbine about 30-35 % of the total capacity of the CC plant. Today, this system has the highest efficiency of power generation from fossil fuel of well over 50 %.

An **integrated solar combined cycle systems (ISCCS)** has a parabolic trough solar field that additionally provides steam for the Rankine cycle of a combined cycle system. The steam turbine must be oversized to about 50 % of total capacity, because during daytime it will have to take both the flue gas from the gas turbine and additional solar heat, while it will be partially idle at night when no solar heat is available. During night time there will be a lower efficiency of power generation, either due to part load of the turbine or because of additional steam generation by fuel.

The solar share in design point operation is limited to the extra capacity of the steam turbine that is 20 % of total. A base load plant with 8000 operating hours per year will operate for about 2000 hours (a quarter of the time) with 20 % solar share and for 6000 hours (three quarters) on 100 % fuel. This translates to an annual solar share of only 5 %. This relatively small solar share will in any case be partially and in the worst case totally compensated by the lower efficiency during night time operation, as explained before.

If the system is build in a remote area because of higher solar irradiance, 95 % of the input energy – fuel – will have to be transported there, and electricity will have to be brought back to the centres of demand, causing additional energy losses. There is a considerable risk that an ISCCS would consume more fuel per net delivered electric kWh than a standard fuel-fired combined cycle on a usual site.

When Gottlieb Daimler invented the automobile, he took a horse wagon and a combustion motor, and put them together. Putting a concentrating solar field, a steam turbine and a desalination plant together would be something like that. If Daimler would have left the horse on the wagon when building his first car, he would have invented something like an ISCCS.

For those reasons, ISCCS has not been taken here into consideration as possible representative combination of CSP with seawater desalination.

## **Annex 4: Current Project Proposals for CSP Desalination**

In the following we will shortly present some statements on presently ongoing project developments for CSP desalination:

### **Libya – MAN / Solar Power Group**

The initial Libyan project is a R&D plant to expand and demonstrate the feasibility of solar thermal electricity and desalinated water production for Libya. It is expected that there will be a large demand for water desalination in Libya in the future, and solar powered systems could be a perfect fit for this situation. This is also expressed in the fact that the Libyan government has signed a cooperation agreement with SPG/MAN for 3,000 MW installed capacity of solar thermal power plants to be built within the next decade. The pilot plant will be built at the Center for Solar Energy Studies near Tripoli.

The technology to be applied will be of Fresnel-type solar thermal collectors with direct steam generation. The mirror area will be about 140,000 m<sup>2</sup>. The rated output of the steam turbine will be about 15 MW while the maximum output of the multiple effect desalination plant is about 700 m<sup>3</sup>/h (<http://www.solarpowergroup.com>).

### **Water for Sana'a from Solar Desalination at the Red Sea**

The City of Sana'a is the Capital of the Republic of Yemen and it is one of the oldest and World Heritage City (see Fig.1). It is situated in the north west part of the country having an elevation of 2,400 meters above sea level. The population of Sana'a city according to 2004 census was 1.75 million (Total population of Yemen stands at about 20 Million inhabitants) with a population growth rate of 5.5% (2004 national census).



**Fig. 1: Window on UNESCO World Heritage City of Sana'a**

The water supply of the city and its surroundings is mainly extracted from the ground water reserves and from harnessing rain water. The ground water comes from a water basin which has a surface area of 3,250 km<sup>2</sup> while the rain water harnessing comes from the average annual rainfall of 200 – 400 mm that falls over the region.

The present water situation of Sana'a shows that the total ground fossil water reserve is at best in the region of 2 - 3 Billion m<sup>3</sup>. The extraction rate for both domestic and irrigation purposes has been quoted at 260 Million m<sup>3</sup> per year <sup>(1)</sup>, while the ground recharge rate has been

averaging at about 52 Million m<sup>3</sup> per year<sup>(1)</sup>. It is therefore, been estimated that Sana'a Basin will be depleted between the years 2015 and 2020.

### **The Water Demand**

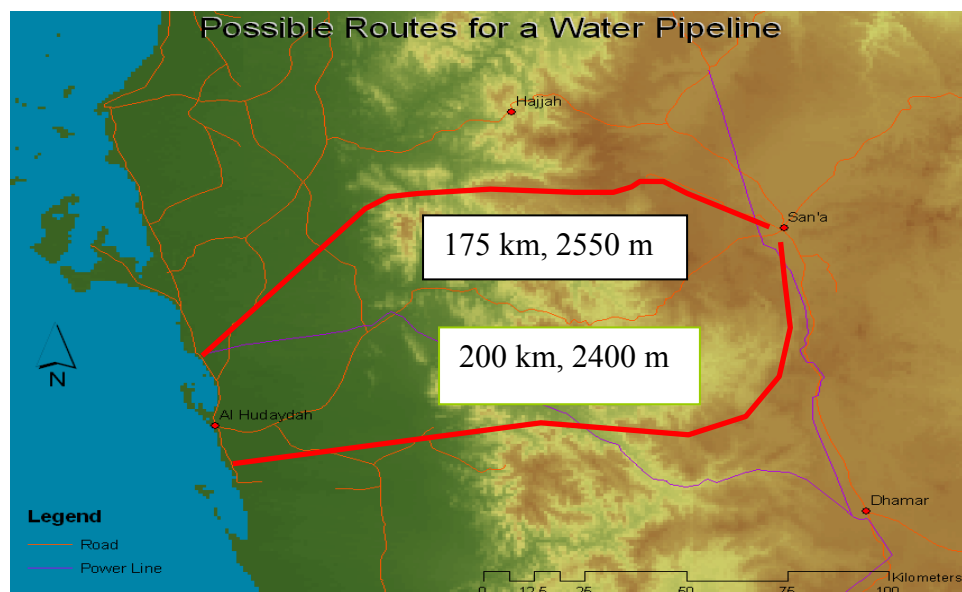
The water supply for Sana'a is approaching a critical point since about 80% comes from the extracted fossil reserves of its basin. As the basin is estimated to deplete by the year 2020 and the population of the city expected to exceed the 2.5 Million figure, it is imperative that the demand will be to supply enough water for at least 2 Million inhabitants by this time as the rechargeable water will only be enough for about 0.4 Million inhabitants. Therefore, it is proposed strategically that a water supply project targeting a supply of Solar Desalinated Water from the Red Sea in the region of 1.0 Billion m<sup>3</sup>/year before the year 2020.

### **The Sana'a Solar Desalination Water Project Proposal**

The proposed Solar Desalination Water for Sana'a from the Red Sea Project is aimed at desalinating water using Concentrating Solar Power (CSP) from the Red Sea close to the coastal city of Hudaydah. The quantity of the desalinated water would then be transported a distance of about 250 km with an elevation of 2,700 m (Fig.2).

Even though Yemen is in the lucky situation of having oil and gas fields, of 3 Billion barrels of oil and of 480 Billion m<sup>3</sup> gas according to present estimates, their reach into the future is too limited for a water supply system: with the present production rate the oil reserves will be depleted in about 2022. If gas takes over however most of oil services after 2020, it is unlikely that gas supplies will last much beyond 2040, unless new fields are discovered.

The bottom line on desalination with fossil energy is: the domestic reserves may cease to be available after 2040. This will then lead to a nation-wide collapse of desalination and of power generation with fatal implications for the existence of Sana'a and with dramatic implications for the whole country.



**Fig.2: Sana'a Water Project Pipeline Routes**

For above reasons the option of solar energy as the basis for a water and energy supply system with long-term security was chosen. Table 1, Fig. 3 and Fig. 4 shows that Solar Energy has great potential in Yemen, much larger than would be needed to accommodate the desalination and power generation needs of the country for the foreseeable future. For desalinating and pumping 1 Billion m<sup>3</sup>/year, a collector area of about 20 km<sup>2</sup> is needed. Therefore, “Solar Power Generation and Desalination of Seawater” as the preferred strategy for Water and Energy Security for Sana’a and for Yemen, and thus was considered for the “Sana’a Solar Water Project Proposal”.

Technical Potential	14,150 TWh/y ( <b>DNI &gt; 1800 kWh/m<sup>2</sup>/y</b> )
Economic Potential	10,230 TWh/y ( <b>DNI &gt; 2000 kWh/m<sup>2</sup>/y</b> )
Power Demand 2000 (Yemen)	3 TWh/y
Power Demand 2050 (Yemen)	383 TWh/y
Tentative CSP 2050	300 TWh/y
Coastal Potential	390 TWh/y (<20m a.s.l.)
Water Demand 2050	62 TWh/y (Power for Desalination)
Sana’a Solar Water Project	10 TWh/y (Desalination and Pumping)

**Table 1: The Solar Thermal Power Potential in Yemen<sup>(2)</sup>**

### **The Sana'a Solar Water Project Components**

The Sana’a Solar Water Project is composed of three main components and these are the Solar Thermal Power Plant with a 1,250 MW power capacity which will provide enough electrical energy for the Desalination Processes and the Pumping Machinery, the Desalination Plants and the Transportation hardware such as Pipes, Pumps etc.. These components are described below:

<b>Solar Thermal Power Plants</b>	<b>1,250 MW</b>
Solar Field Size	21,120,000 m <sup>2</sup> (75% solar, 16 h storage)
Electricity Production	10,000 GWh/y
Electricity for RO & MED	2,700 GWh/y
Electricity for Pumping	7,300 GWh/y

### **Desalination**

Multi-Effect-Desalination	700 Mill. m <sup>3</sup> /year
Reverse Osmosis	300 Mill. m <sup>3</sup> /year

### **Transport**

Pipeline:	250 km steel pipeline, dia. 3000 mm
Pumping:	4 pump stations and buffer basins
Infrastructure:	roads, power lines, ...

### **The Sana'a Solar Water Project Investment Costs**

The Sana'a Solar Water Project investment is estimated to reach near the 11 Billion US\$ covering the cost of all the three components of the project. The details of the share of the investment cost of each component are shown below:

- |  |                |
|--|----------------|
| • Solar Thermal Power Plants<br>1,250 MW                         | 4.0 Bill. US\$ |
| • Multi-Effect-Desalination<br>300 Mill. m <sup>3</sup> /year    | 1.5 Bill. US\$ |
| • Desalination Reverse Osmosis<br>700 Mill. m <sup>3</sup> /year | 2.5 Bill. US\$ |
| • Infrastructure<br>Pipeline/Pumping                             | 3.0 Bill. US\$ |

**Total Investment** **11.0 Bill. US\$**

### **The Sana'a Solar Water Project Water Costs**

The Sana'a Solar Water Project using CSP as compared to using an alternative energy such as the normal fossil fuels proves its economic viability as illustrated below:-

<b>Fuel price in 2015</b>	<b>42 \$</b>	<b>60 \$</b>	<b>80 \$/bbl.</b>
<b>CSP / Solar with MED/RO</b>	<b>Investment 11.0 Bill. \$</b>		
Water production costs	0.7 \$/m <sup>3</sup>	0.8 \$/m <sup>3</sup>	0.8\$/m <sup>3</sup>
Pumping costs	1.0	1.0	1.2
Water costs in Sana'a	<b>1.7</b>	<b>1.8</b>	<b>2.0</b>
<i>(after 20 year depreciation)</i>	<i>0.7</i>	<i>0.8</i>	<i>1.0</i>
<b>Fossil with MED/RO</b>	<b>Investment 7.0 Bill. \$</b>		
Water costs in Sana'a	<b>2.2</b>	<b>2.7</b>	<b>3,4</b>
<b>Fossil CC with RO</b>	<b>Investment 6.7 Bill. \$</b>		
Water costs in Sana'a	<b>1.8 \$/m<sup>3</sup></b>	<b>2.3 \$/m<sup>3</sup></b>	<b>2.8 \$/m<sup>3</sup></b>

- (est.: interest 6 % p.a., dept period 20 years, 40 years pipe & plant life)
- Sana'a WSS Corporation Tariff of 2004: about 160 Y.Rial / 0.86 \$/m<sup>3</sup>)

**The Sana'a Solar Water Project Schedule of Phases (as of May 2007)**

- **-now- Kick-off: establish teams and base**
- **2007 Pre-Feasibility (6 months)**
- **2008 Feasibility (12 months)**
- **2009-12 Pilot Projects Yemen Al Hudaidah**
- **2009 EPC of the Pipeline**
- **2012 Operation of the Pipeline**
- **2010-17 Lighthouse 'Sana'a Solar Water'**

Edited by Towfik Sufian, University of Sana'a and Hussein Altowaie, University of Aden, Yemen.

**References**

- (1) Source: Sana'a Water and Sanitation Local Corporation (SWSLC), Yemen
- (2) Source: DLR MED-CSP Study, see: [www.TRECers.net](http://www.TRECers.net)

### Annex 5: Individual Country Data

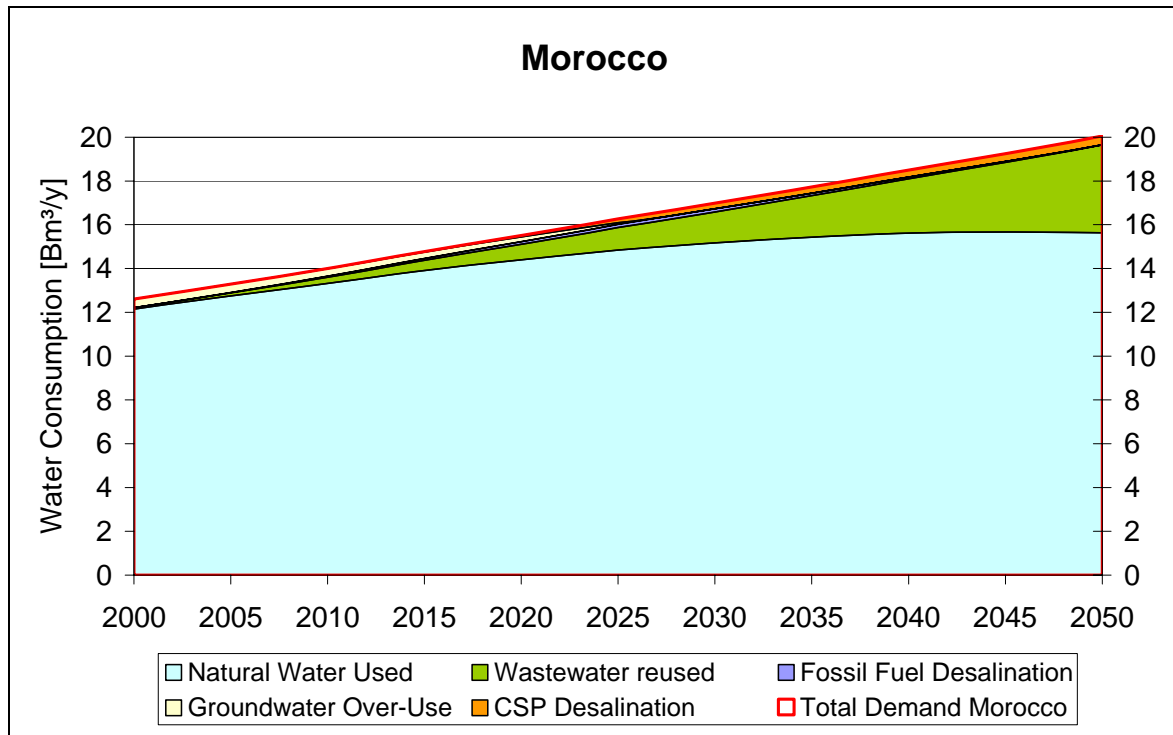


Figure A- 1: Water supply scenario until 2050 in Morocco

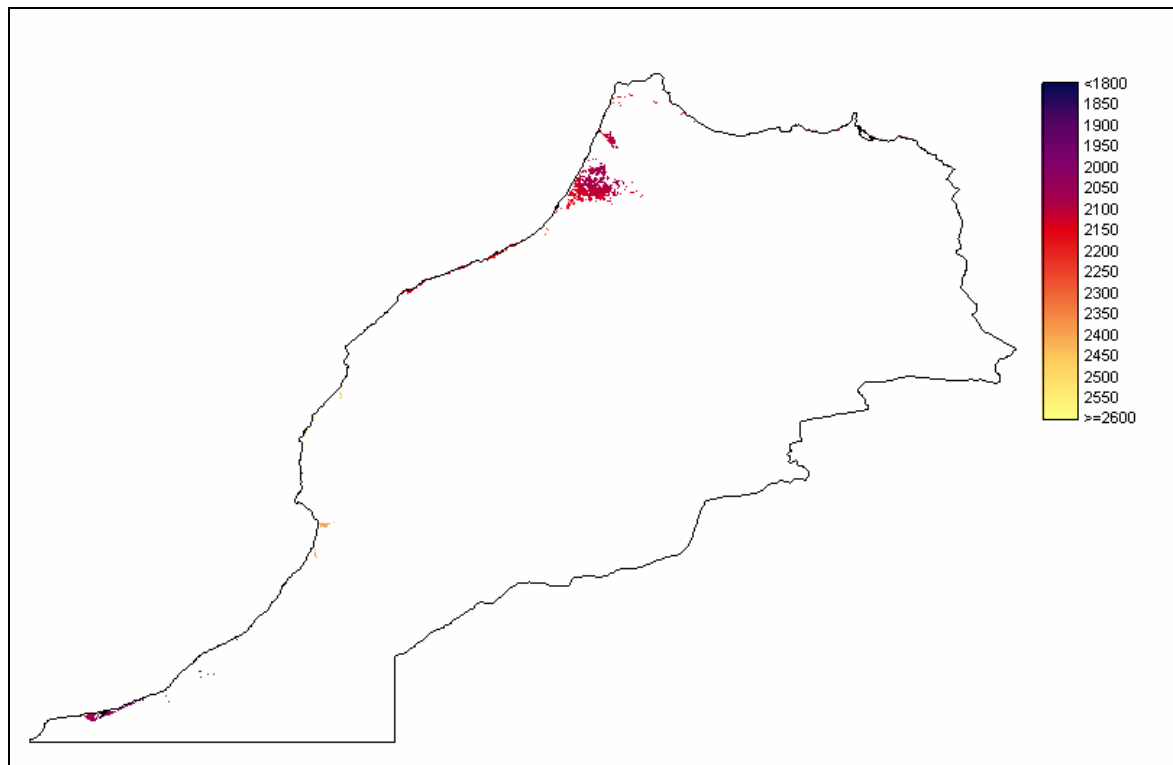


Figure A- 2: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination plants

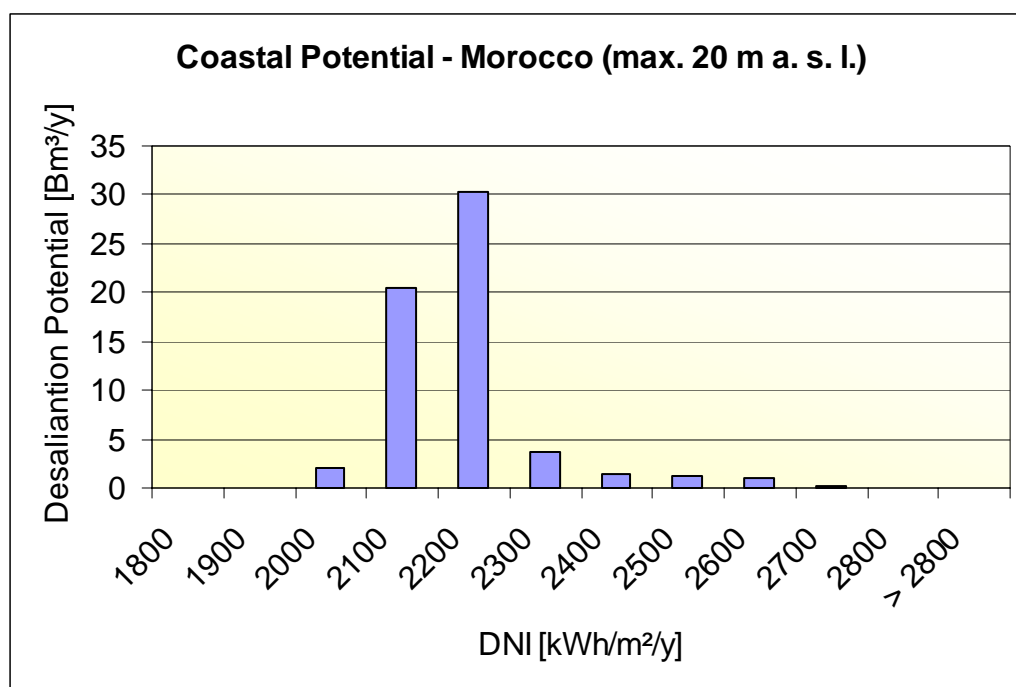


Figure A- 3: Statistical analysis of the DNI map for CSP-desalination in Morocco

<b>Morocco</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	29.2	33.8	38.3	42.0	44.8	46.4
Exploitable Water	Bm³/y	20	20	20	20	20	20
Sustainable Water	Bm³/y	12.21	13.67	15.27	16.83	18.43	20.05
Irrigation Efficiency	%	0.37	0.40	0.44	0.47	0.50	0.54
Agricultural Use	Bm³/y	11.01	11.7	12.2	12.4	12.4	12.0
Municipal Efficiency	%	0.66	0.69	0.71	0.74	0.76	0.79
Municipal Use	Bm³/y	1.2	1.79	2.55	3.52	4.74	6.22
Industrial Use	Bm³/y	0.4	0.52	0.74	1.03	1.38	1.81
Total Demand Morocco	Bm³/y	12.6	14.0	15.5	17.0	18.5	20.1
per capita Consumption	m³/cap/y	432	414	405	405	413	432
Wastewater reused	Bm³/y	0.06	0.3	0.7	1.4	2.5	4.0
Non-sustainable Water	Bm³/y	0.4	0.4	0.3	0.1	0.1	0.0
CSP-Desalination Potential	Bm³/y	0.00	0.00	0.06	0.26	0.32	0.40
Fossil Fuel Desalination	Bm³/a	0.0	0.0	0.1	0.1	0.1	0.0
Groundwater Over-Use	Bm³/y	0.4	0.3	0.2	0.0	0.0	0.0

Table A- 1: Main scenario indicators until 2050 for Morocco

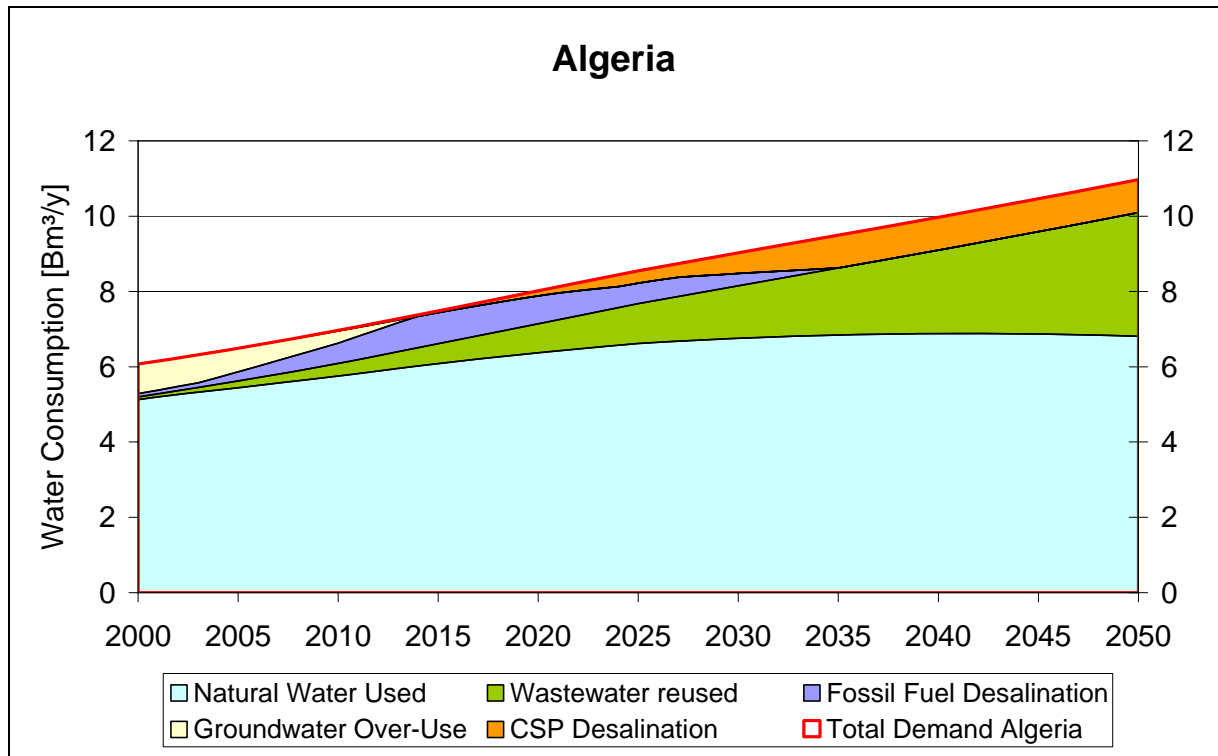


Figure A- 4: Water supply scenario until 2050 in Algeria



Figure A- 5: Direct normal irradiance in kWh/m<sup>2</sup>/y at potential coastal sites for CSP desalination in Algeria

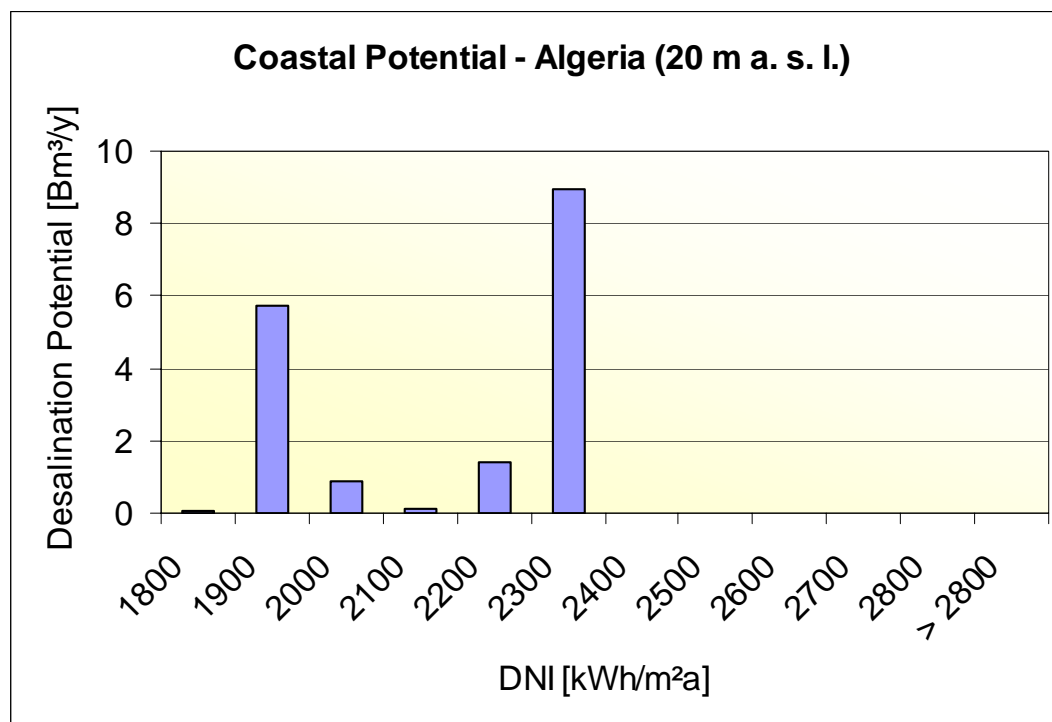


Figure A- 6: Statistical analysis of the DNI map for CSP-desalination in Algeria

<b>Algeria</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	30.5	35.4	40.6	44.7	47.5	49.5
Exploitable Water	Bm³/y	7.9	7.9	7.9	7.9	7.9	7.9
Sustainable Water	Bm³/y	5.20	6.24	7.48	8.67	9.79	10.97
Irrigation Efficiency	%	0.37	0.40	0.44	0.47	0.50	0.54
Agricultural Use	Bm³/y	3.94	4.2	4.4	4.5	4.5	4.4
Municipal Efficiency	%	0.49	0.54	0.59	0.63	0.68	0.73
Municipal Use	Bm³/y	1.3	1.73	2.24	2.81	3.42	4.11
Industrial Use	Bm³/y	0.8	1.04	1.35	1.69	2.06	2.47
Total Demand Algeria	Bm³/y	6.1	7.0	8.0	9.0	10.0	11.0
per capita Consumption	m³/cap/y	199	197	198	202	210	222
Wastewater reused	Bm³/y	0.07	0.3	0.8	1.4	2.2	3.3
Non-sustainable Water	Bm³/y	0.9	0.9	0.7	0.3	0.0	0.0
CSP Desalination	Bm³/y	0.00	0.01	0.14	0.55	0.87	0.87
Fossil Fuel Desalination	Bm³/a	0.1	0.5	0.7	0.3	0.0	0.0
Groundwater Over-Use	Bm³/y	0.8	0.3	0.0	0.0	0.0	0.0

Table A- 2: Main scenario indicators until 2050 for Algeria

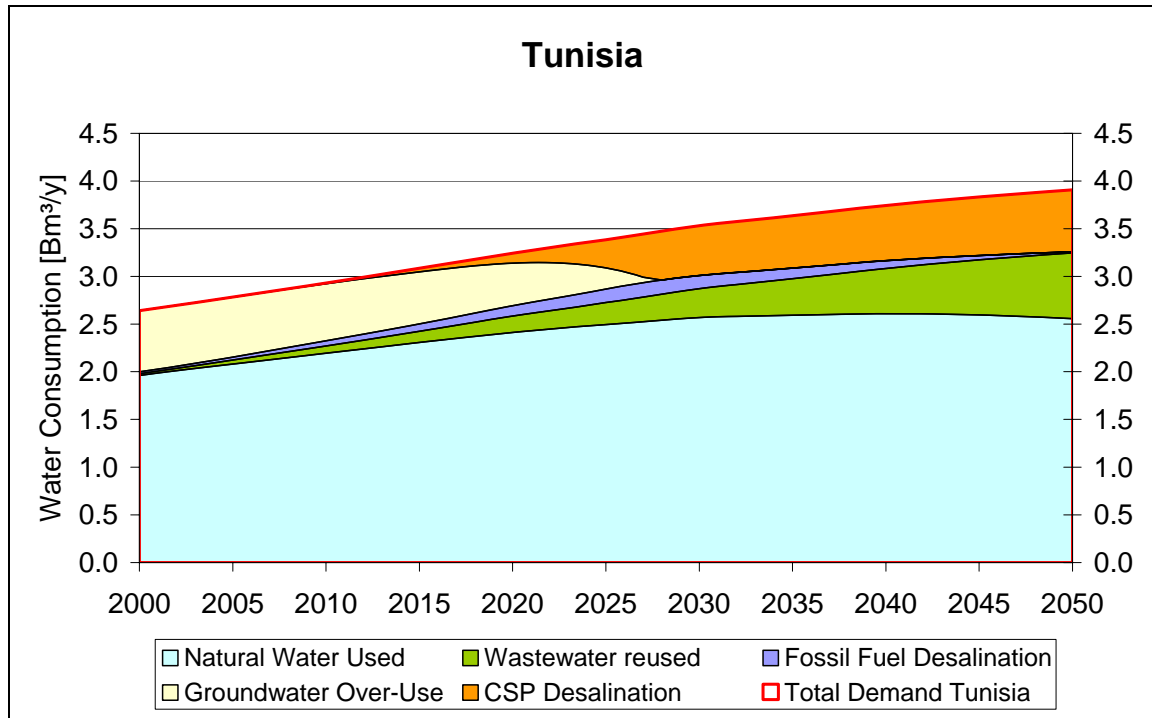


Figure A- 7: Water supply scenario until 2050 in Tunisia

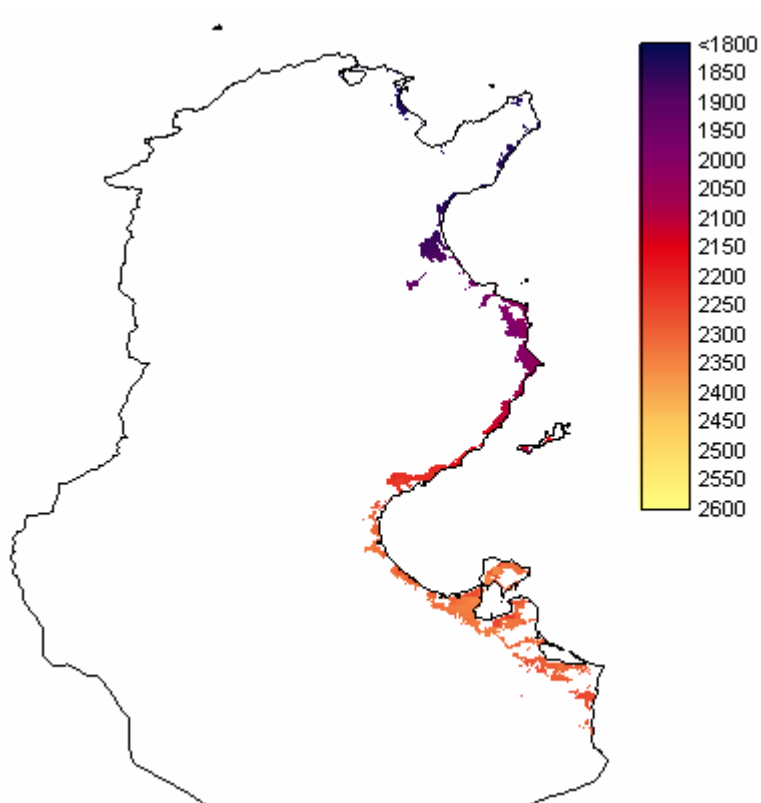


Figure A- 8: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Tunisia

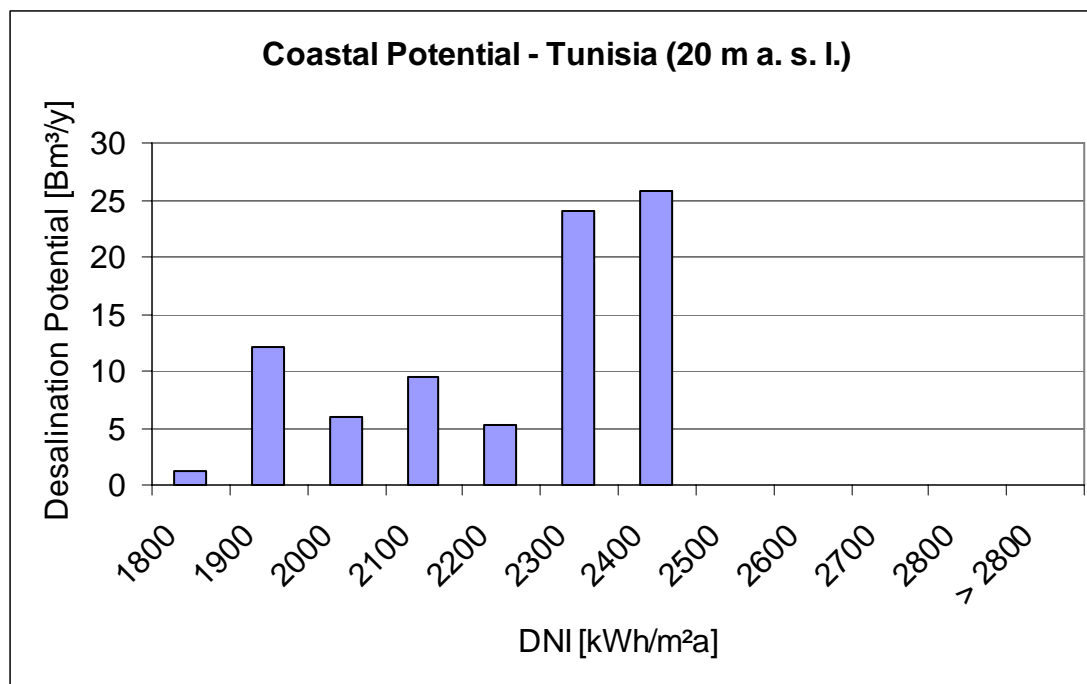


Figure A- 9: Statistical analysis of the DNI map for CSP-desalination in Tunisia

<b>Tunisia</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	9.6	10.6	11.6	12.4	12.8	12.9
Exploitable Water	Bm³/y	3.6	3.6	3.6	3.6	3.6	3.6
Sustainable Water	Bm³/y	1.98	2.39	2.84	3.26	3.61	3.91
Irrigation Efficiency	%	0.54	0.56	0.57	0.59	0.61	0.62
Agricultural Use	Bm³/y	2.2	2.3	2.5	2.6	2.6	2.5
Municipal Efficiency	%	0.75	0.76	0.78	0.79	0.80	0.82
Municipal Use	Bm³/y	0.4	0.47	0.60	0.74	0.90	1.06
Industrial Use	Bm³/y	0.1	0.14	0.18	0.22	0.27	0.32
Total Demand Tunisia	Bm³/y	2.6	2.9	3.2	3.5	3.7	3.9
per capita Consumption	m³/cap/y	275	276	280	285	293	303
Wastewater reused	Bm³/y	0.02	0.1	0.2	0.3	0.5	0.7
Non-sustainable Water	Bm³/y	0.7	0.7	0.6	0.1	0.1	0.0
CSP Desalination	Bm³/y	0.00	0.01	0.10	0.52	0.58	0.65
Fossil Fuel Desalination	Bm³/a	0.0	0.1	0.1	0.1	0.1	0.0
Groundwater Over-Use	Bm³/y	0.6	0.6	0.4	0.0	0.0	0.0

Table A- 3: Main scenario indicators until 2050 for Tunisia

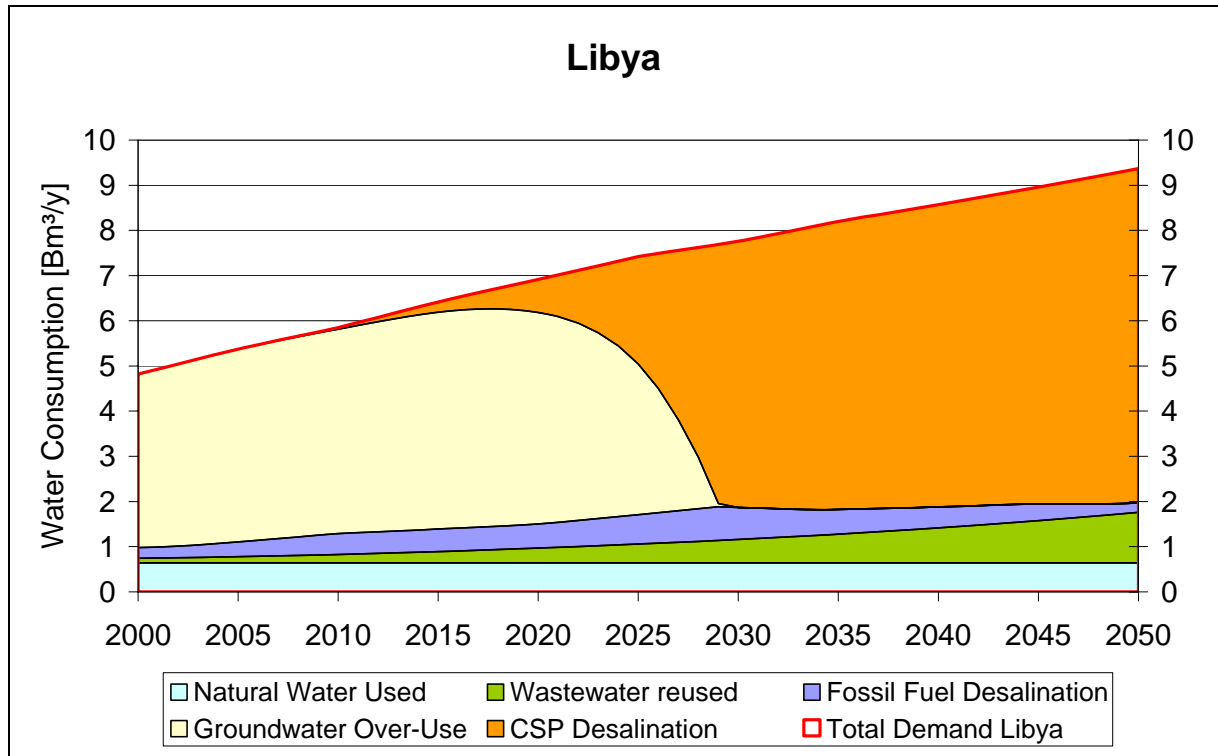


Figure A- 10: Water supply scenario until 2050 in Libya

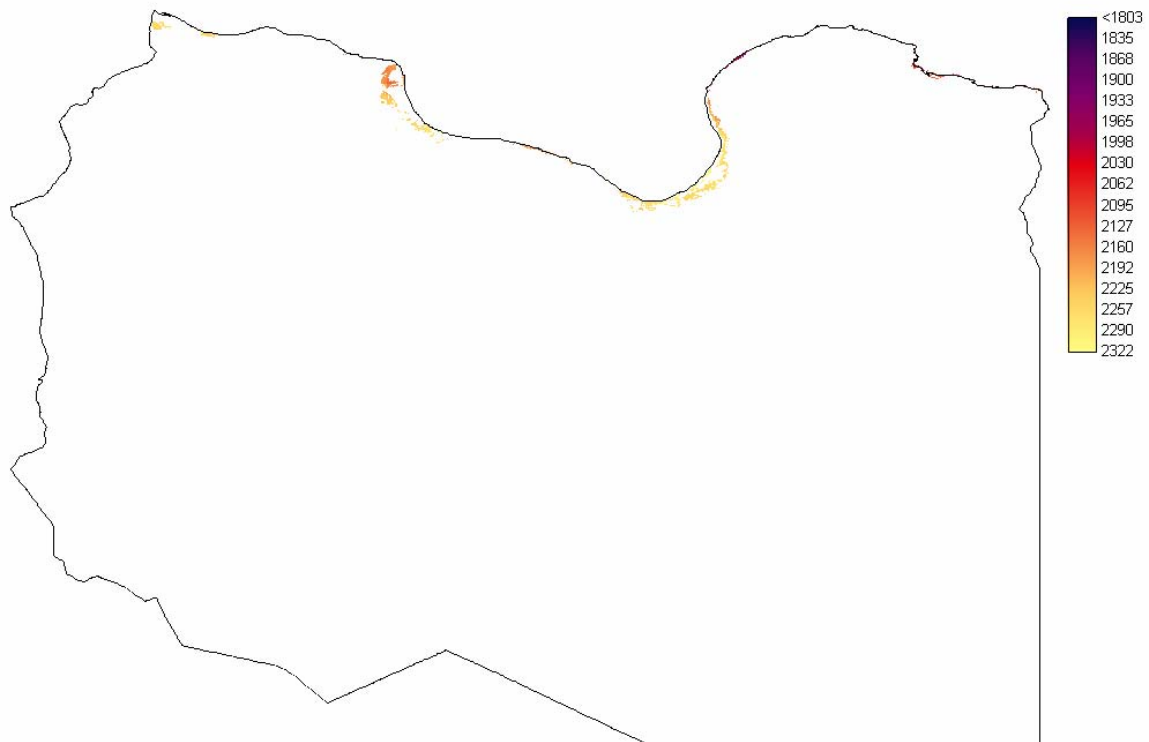


Figure A- 11: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Libya

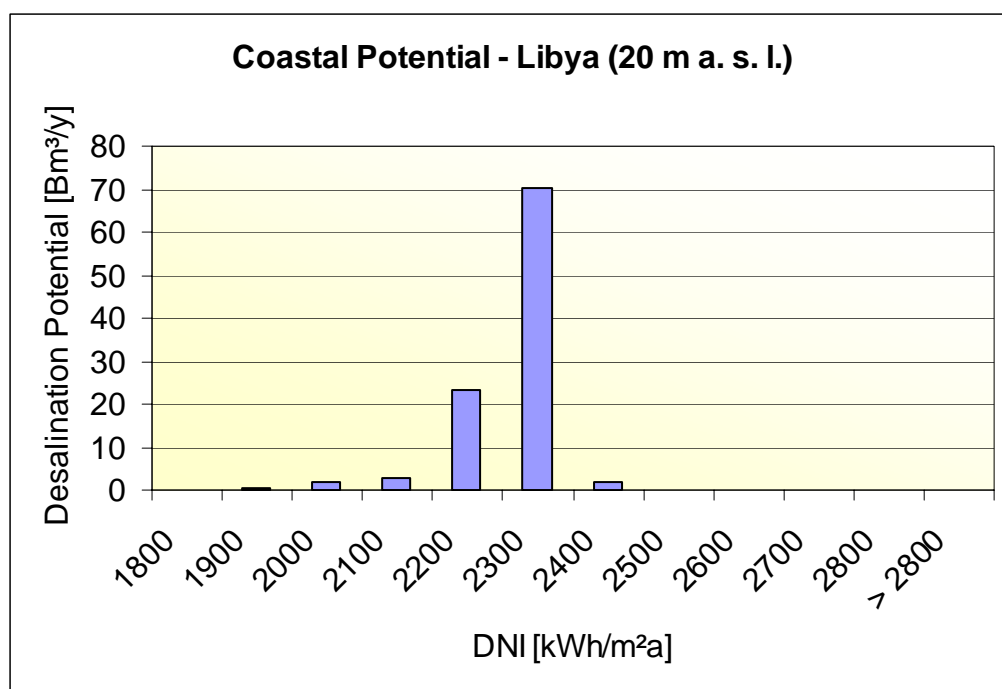


Figure A- 12: Statistical analysis of the DNI map for CSP-desalination in Libya

<b>Libya</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	5.3	6.4	7.5	8.3	9.0	9.6
Exploitable Water	Bm³/y	0.64	0.64	0.64	0.64	0.64	0.64
Sustainable Water	Bm³/y	0.74	0.83	0.97	1.16	1.41	1.76
Irrigation Efficiency	%	0.60	0.61	0.62	0.63	0.64	0.65
Agricultural Use	Bm³/y	4.3	5.1	5.8	6.4	6.8	7.1
Municipal Efficiency	%	0.70	0.72	0.74	0.76	0.78	0.80
Municipal Use	Bm³/y	0.4	0.57	0.78	1.02	1.30	1.63
Industrial Use	Bm³/y	0.2	0.21	0.29	0.38	0.49	0.61
Total Demand Libya	Bm³/y	4.8	5.8	6.9	7.8	8.6	9.4
per capita Consumption	m³/cap/y	909	914	922	935	952	976
Wastewater reused	Bm³/y	0.10	0.2	0.3	0.5	0.8	1.1
Non-sustainable Water	Bm³/y	4.1	5.0	5.2	0.7	0.5	0.2
CSP Desalination	Bm³/y	0.00	0.04	0.73	5.89	6.69	7.40
Fossil Fuel Desalination	Bm³/a	0.2	0.5	0.5	0.7	0.5	0.2
Groundwater Over-Use	Bm³/y	3.8	4.5	4.7	0.0	0.0	0.0

Table A- 4: Main scenario indicators until 2050 for Libya

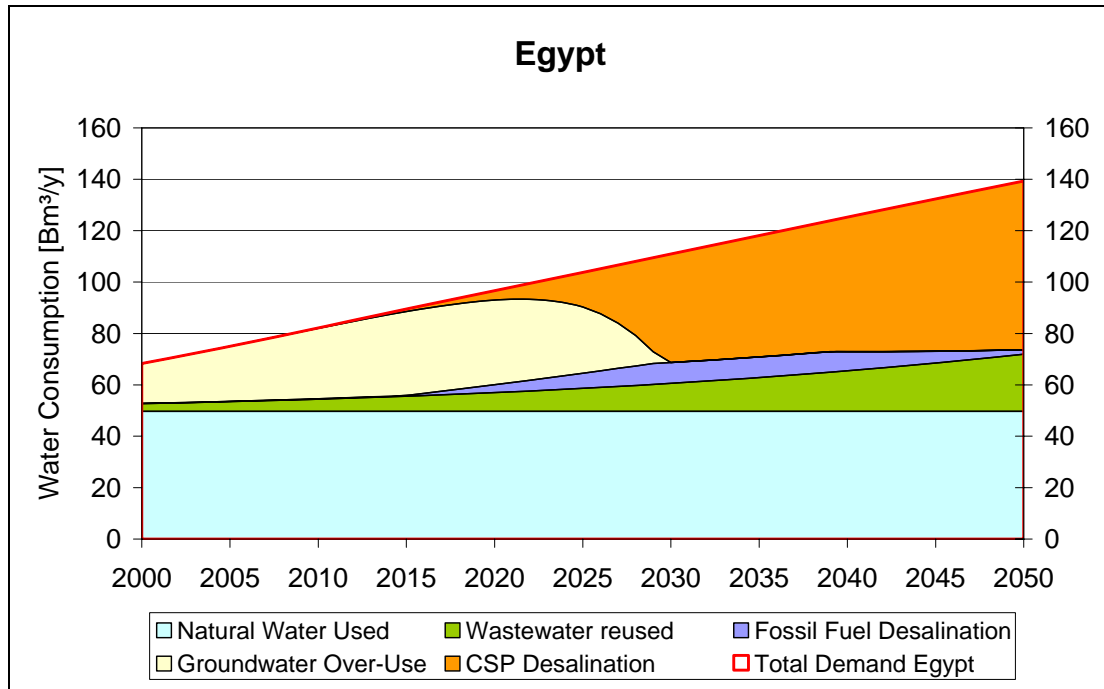


Figure A- 13: Water supply scenario until 2050 in Egypt

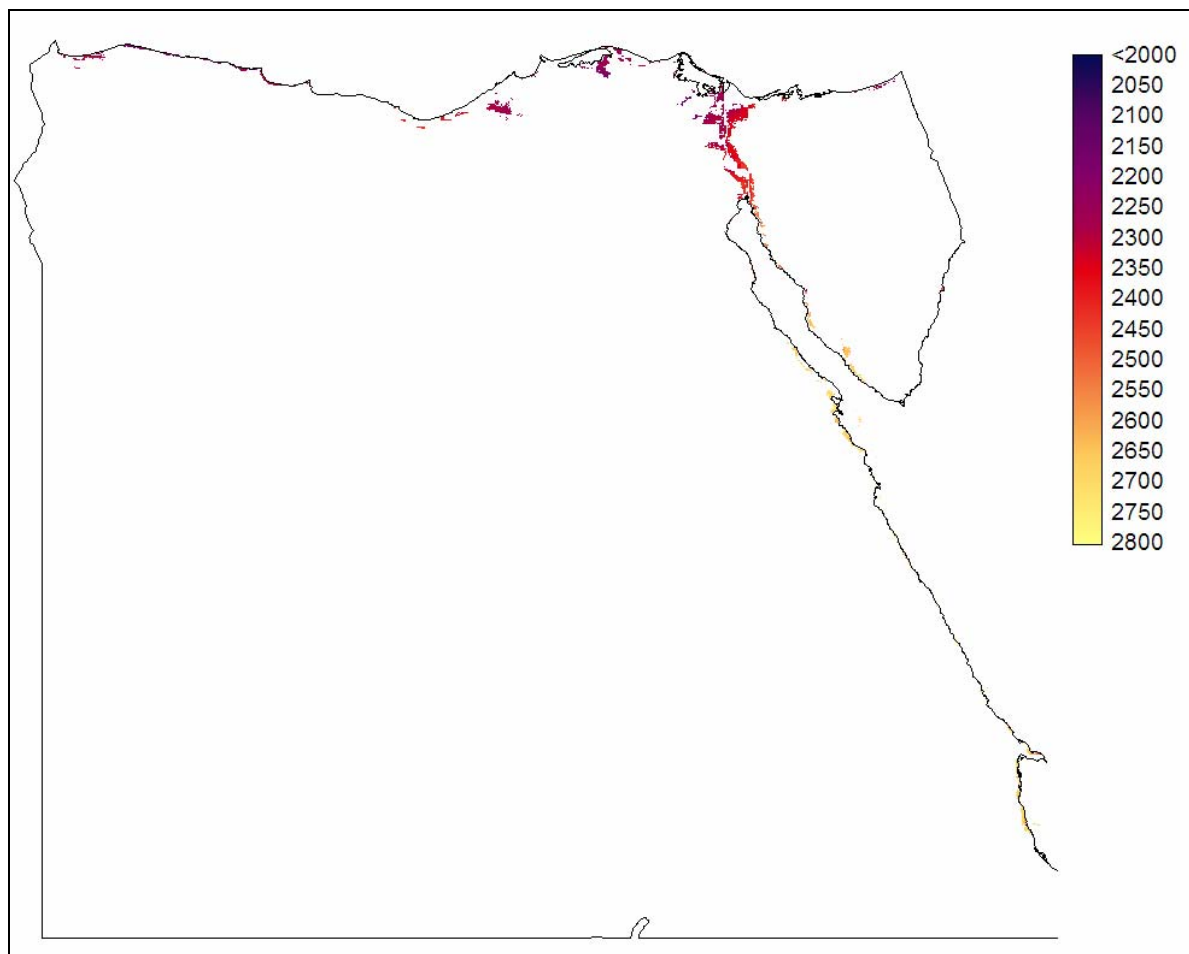


Figure A- 14: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Egypt

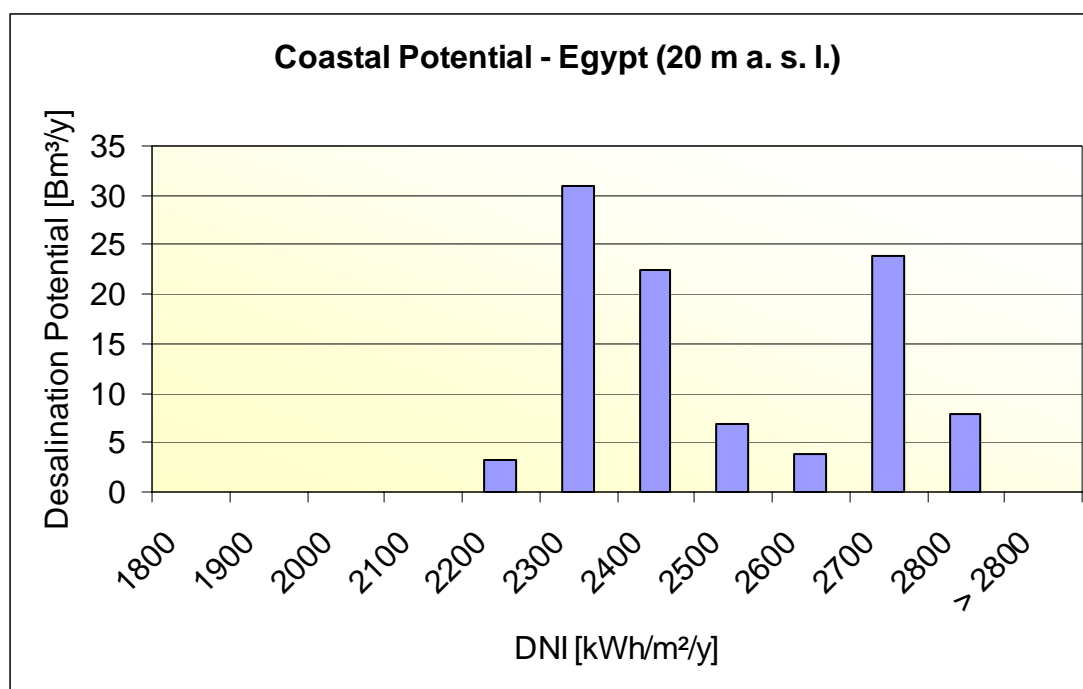


Figure A- 15: Statistical analysis of the DNI map for CSP-desalination in Egypt

<b>Egypt</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	67.3	81.1	94.8	107.1	117.8	125.9
Exploitable Water	Bm³/y	49.7	49.7	49.7	49.7	49.7	49.7
Sustainable Water	Bm³/y	52.68	54.40	56.97	60.56	65.46	71.93
Irrigation Efficiency	%	0.53	0.55	0.56	0.58	0.60	0.62
Agricultural Use	Bm³/y	59.0	68.8	78.0	85.5	91.3	94.9
Municipal Efficiency	%	0.50	0.55	0.59	0.64	0.69	0.73
Municipal Use	Bm³/y	5.3	7.59	10.63	14.51	19.39	25.34
Industrial Use	Bm³/y	4.0	5.73	8.02	10.95	14.64	19.12
Total Demand Egypt	Bm³/y	68.3	82.2	96.7	111.0	125.3	139.3
per capita Consumption	m³/cap/y	1015	1013	1020	1036	1064	1107
Wastewater reused	Bm³/y	3.0	4.7	7.3	10.9	15.8	22.2
Non-sustainable Water	Bm³/y	15.6	27.6	36.0	8.1	7.4	1.8
CSP Desalination	Bm³/y	0.00	0.13	3.66	42.26	52.45	65.63
Fossil Fuel Desalination	Bm³/a	0.1	0.2	3.1	8.1	7.4	1.8
Groundwater Over-Use	Bm³/y	15.5	27.4	32.9	0.0	0.0	0.0

Table A- 5: Main scenario indicators until 2050 for Egypt

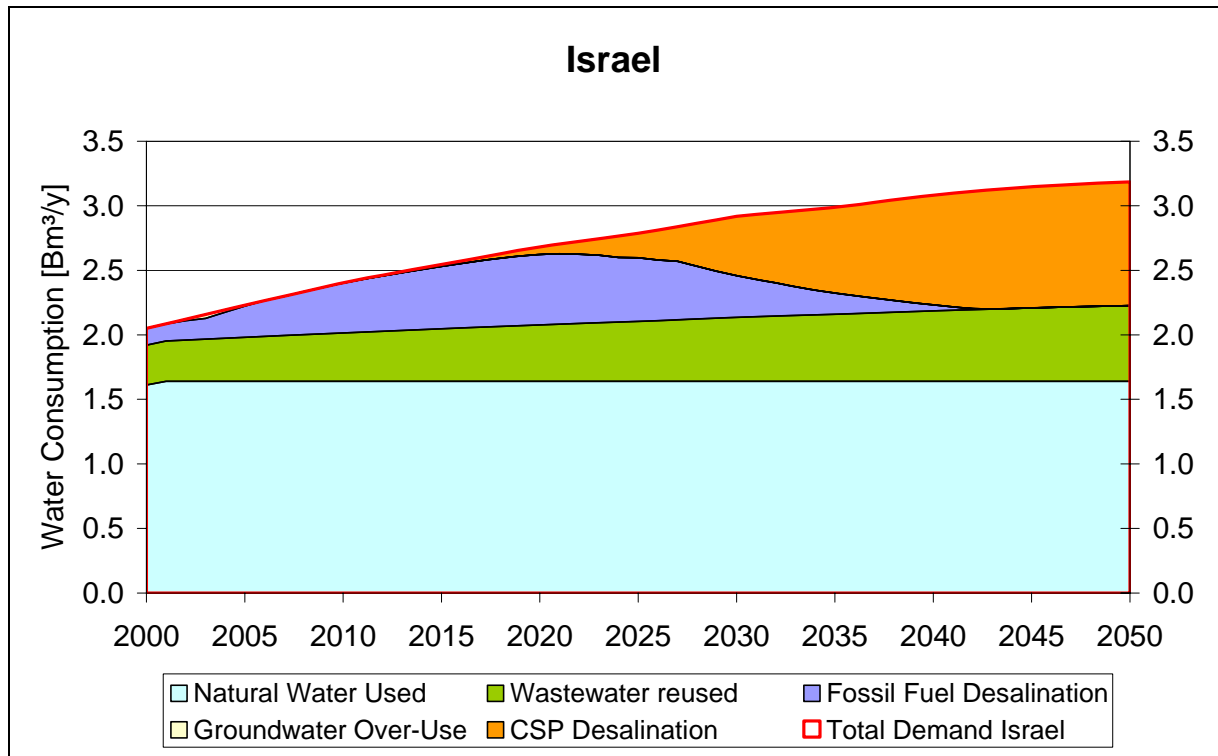


Figure A- 16: Water supply scenario until 2050 in Israel

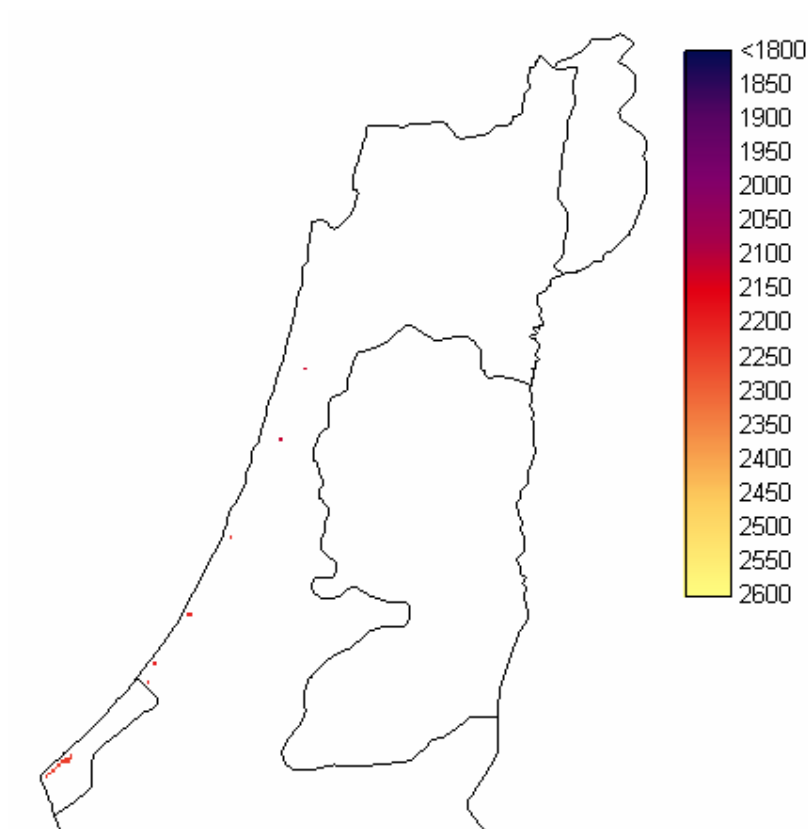


Figure A- 17: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Israel

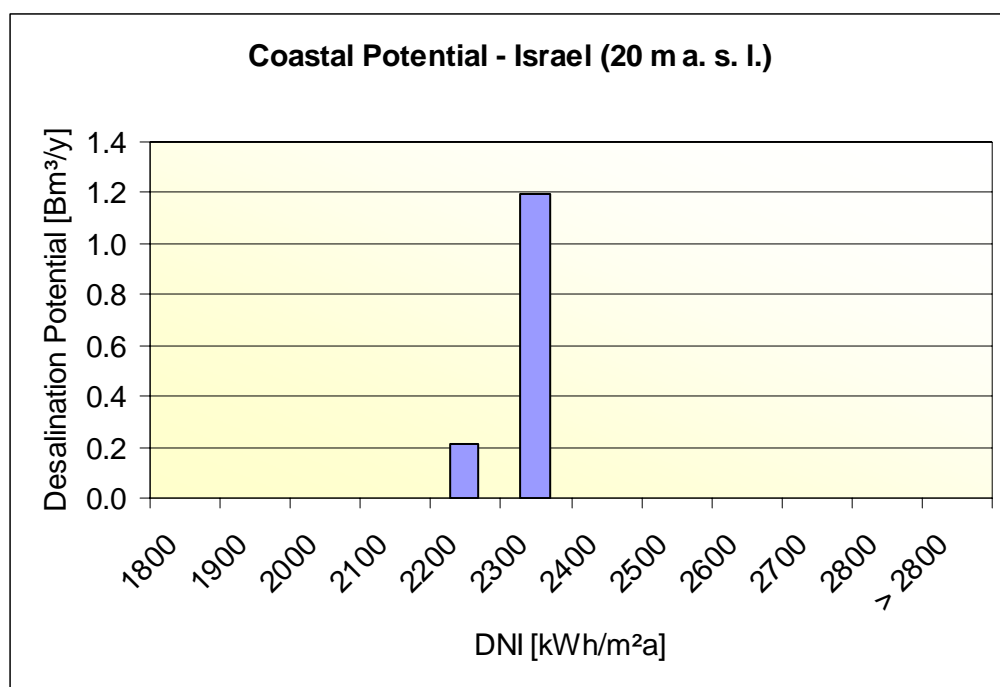


Figure A- 18: Statistical analysis of the DNI map for CSP-desalination in Israel

Israel		2000	2010	2020	2030	2040	2050
Population MP	Mp	6.1	7.3	8.3	9.2	9.9	10.4
Exploitable Water	Bm³/y	1.64	1.64	1.64	1.64	1.64	1.64
Sustainable Water	Bm³/y	1.92	2.02	2.08	2.14	2.19	2.23
Irrigation Efficiency	%	0.60	0.61	0.62	0.63	0.64	0.65
Agricultural Use	Bm³/y	1.3	1.5	1.7	1.8	1.9	2.0
Municipal Efficiency	%	0.69	0.71	0.73	0.75	0.77	0.80
Municipal Use	Bm³/y	0.6	0.73	0.82	0.88	0.93	0.96
Industrial Use	Bm³/y	0.1	0.16	0.18	0.20	0.21	0.21
Total Demand Israel	Bm³/y	2.1	2.4	2.7	2.9	3.1	3.2
per capita Consumption	m³/cap/y	336	329	323	317	311	306
Wastewater reused	Bm³/y	0.308	0.4	0.4	0.5	0.5	0.6
Non-sustainable Water	Bm³/y	0.13	0.4	0.5	0.3	0.0	0.0
CSP Desalination	Bm³/y	0.00	0.00	0.06	0.46	0.85	0.96
Fossil Fuel Desalination	Bm³/a	0.1	0.4	0.5	0.3	0.0	0.0
Groundwater Over-Use	Bm³/y	0.0	0.0	0.0	0.0	0.0	0.0

Table A- 6: Main scenario indicators until 2050 for Israel

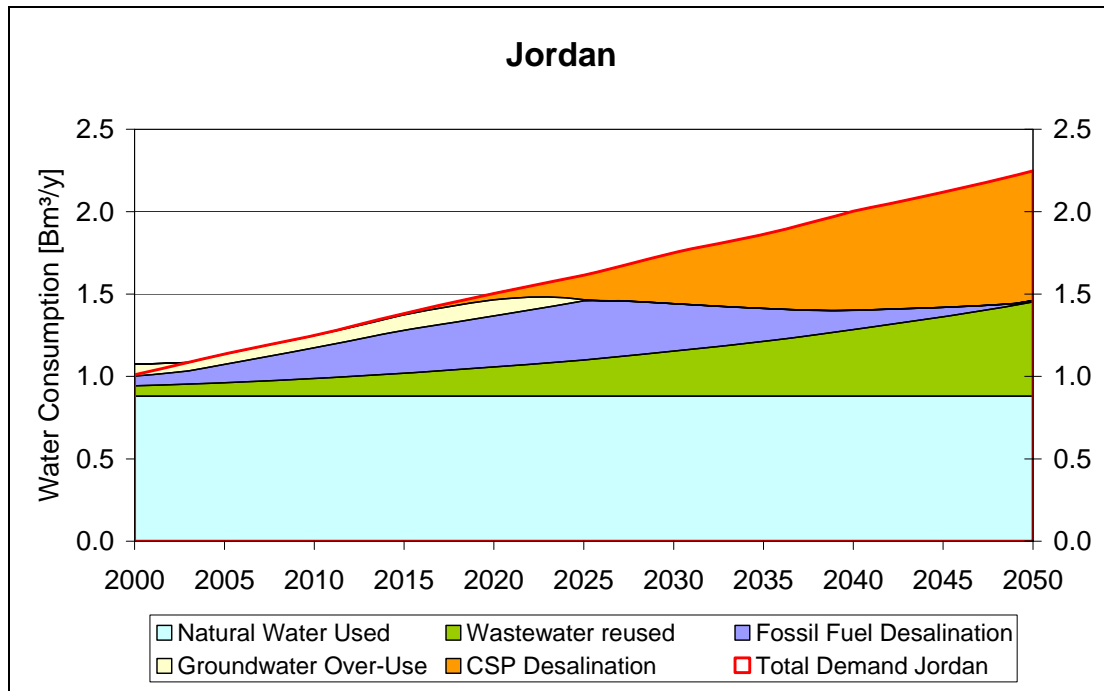


Figure A- 19: Water supply scenario until 2050 in Jordan

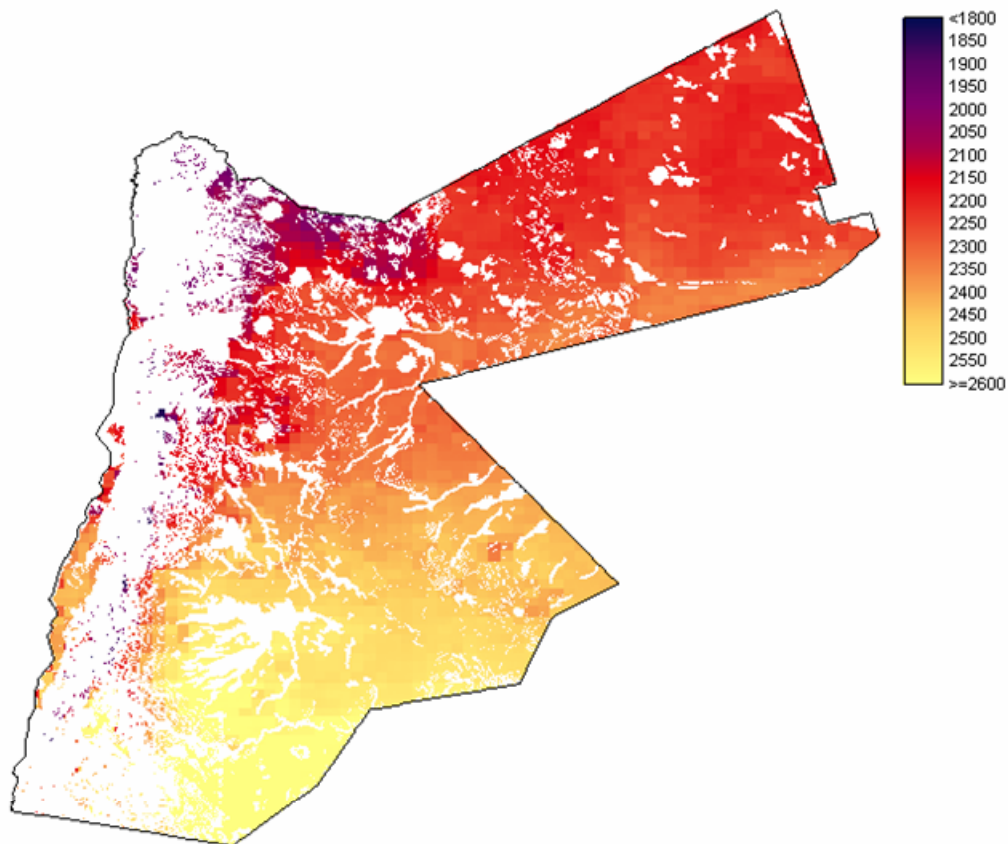


Figure A- 20: Direct normal irradiance in kWh/m²/y at potential sites for CSP power generation in Jordan. There is almost no coastal potential below 20 m a. s. l. except for the Red Sea Shore near Aqaba.

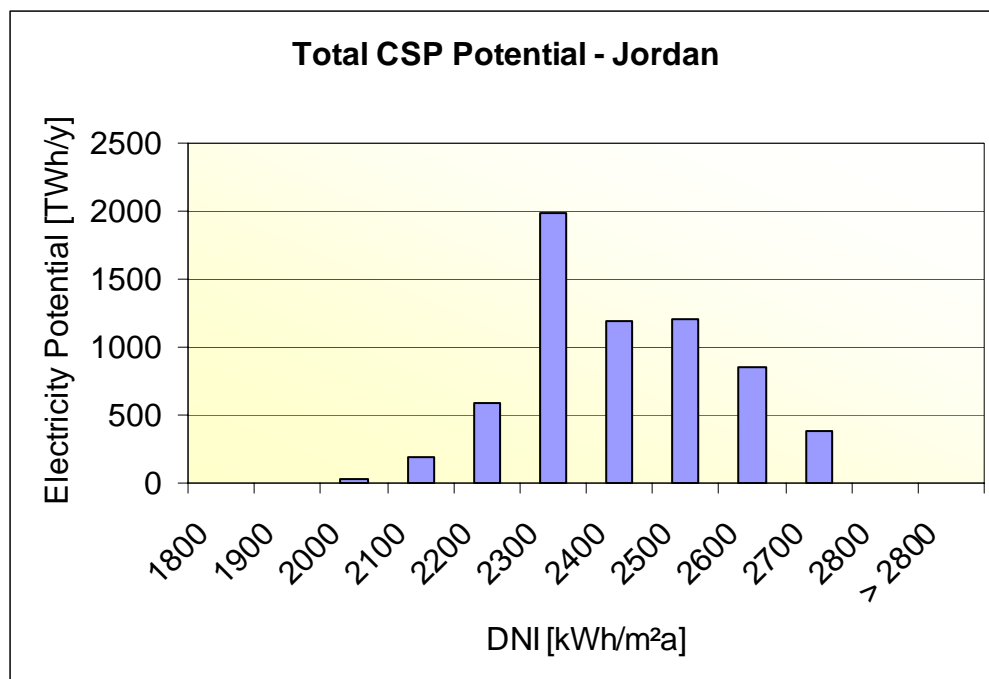


Figure A- 21: Statistical analysis of the DNI map for CSP-power generation in Jordan. There is almost no coastal potential available in Jordan except for the Red Sea coast at Aqaba. To cover the demand for CSP desalination 4 TWh/y of electricity will be required from CSP.

<b>Jordan</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	5.00	6.30	7.60	8.70	9.60	10.20
Exploitable Water	Bm³/y	0.88	0.88	0.88	0.88	0.88	0.88
Sustainable Water	Bm³/y	0.88	0.99	1.06	1.15	1.28	1.45
Irrigation Efficiency	%	0.39	0.42	0.45	0.48	0.52	0.55
Agricultural Use	Bm³/y	0.8	0.9	1.0	1.1	1.1	1.1
Municipal Efficiency	%	0.48	0.53	0.58	0.63	0.68	0.73
Municipal Use	Bm³/y	0.2	0.30	0.43	0.58	0.76	0.96
Industrial Use	Bm³/y	0.0	0.06	0.08	0.11	0.14	0.18
Total Demand Jordan	Bm³/y	1.0	1.2	1.5	1.8	2.0	2.2
per capita Consumption	m³/cap/y	202	198	198	201	209	220
Wastewater reused	Bm³/y	0.063	0.1	0.2	0.3	0.4	0.6
Non-sustainable Water	Bm³/y	0.13	0.3	0.4	0.3	0.1	0.0
CSP Desalination	Bm³/y	0.00	0.00	0.04	0.31	0.60	0.79
Fossil Fuel Desalination	Bm³/a	0.1	0.2	0.3	0.3	0.1	0.0
Groundwater Over-Use	Bm³/y	0.1	0.1	0.1	0.0	0.0	0.0

Table A- 7: Main scenario indicators until 2050 for Jordan. Most of the desalination potential will have to be powered by electricity from CSP plants inside the country.

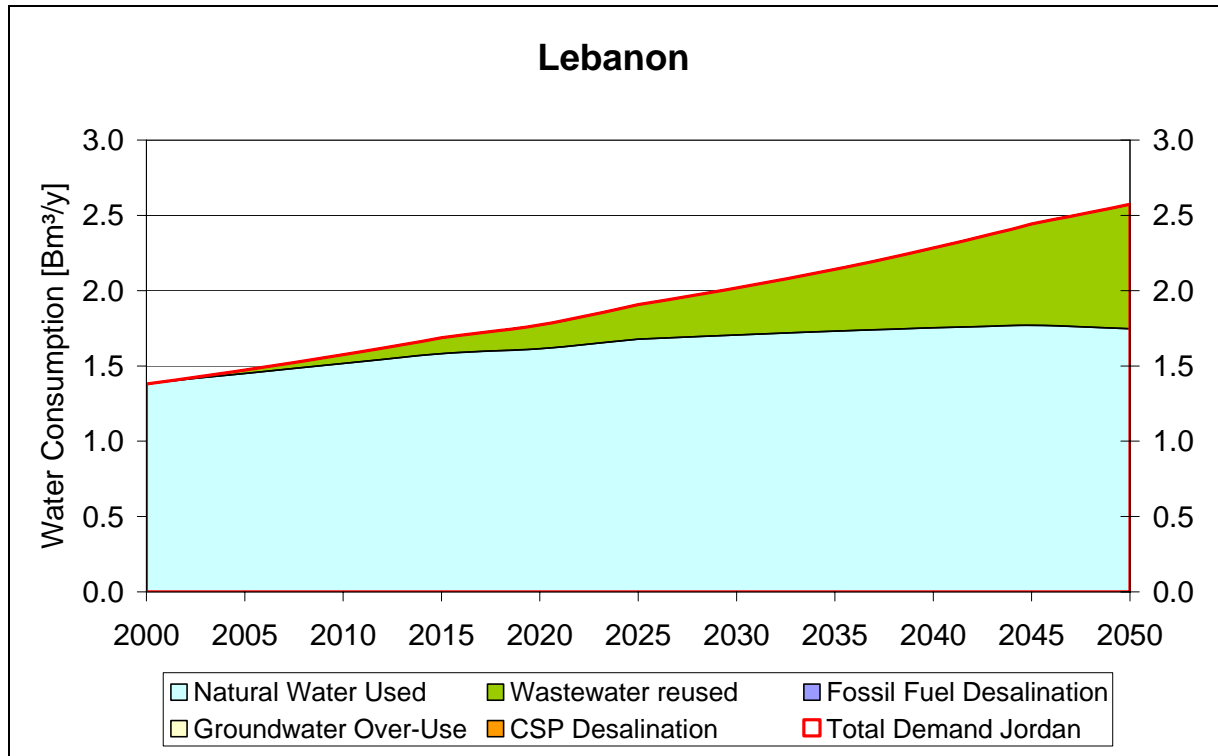


Figure A- 22: Water supply scenario until 2050 in Lebanon. No obvious demand for desalination if the potentials for wastewater re-use and the remaining natural resources are efficiently exploited.

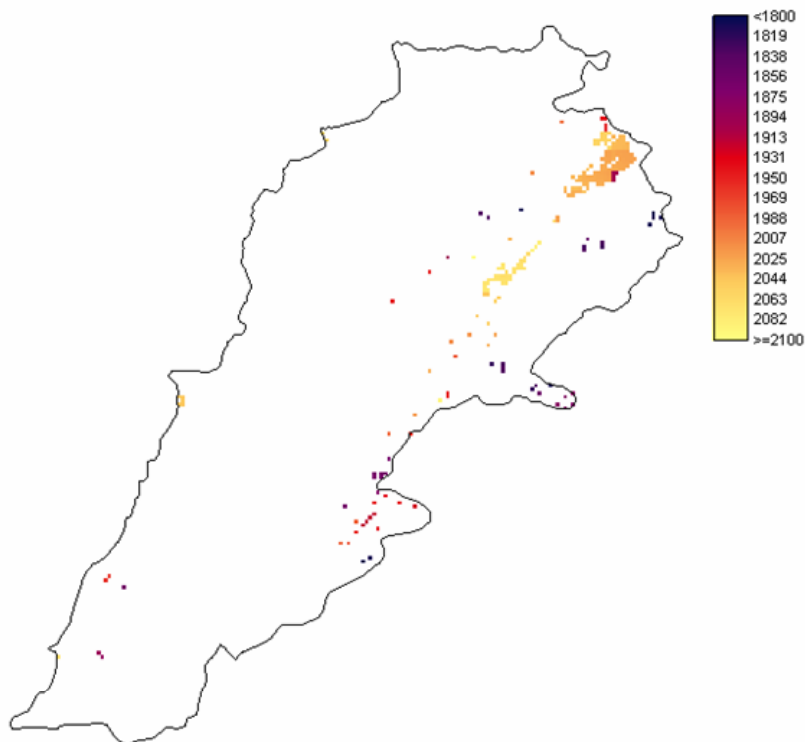


Figure A- 23: Direct normal irradiance in kWh/m²/y at potential sites for CSP power generation in Lebanon. Due to agriculture and topography there is almost no coastal potential below 20 m a.s.l.

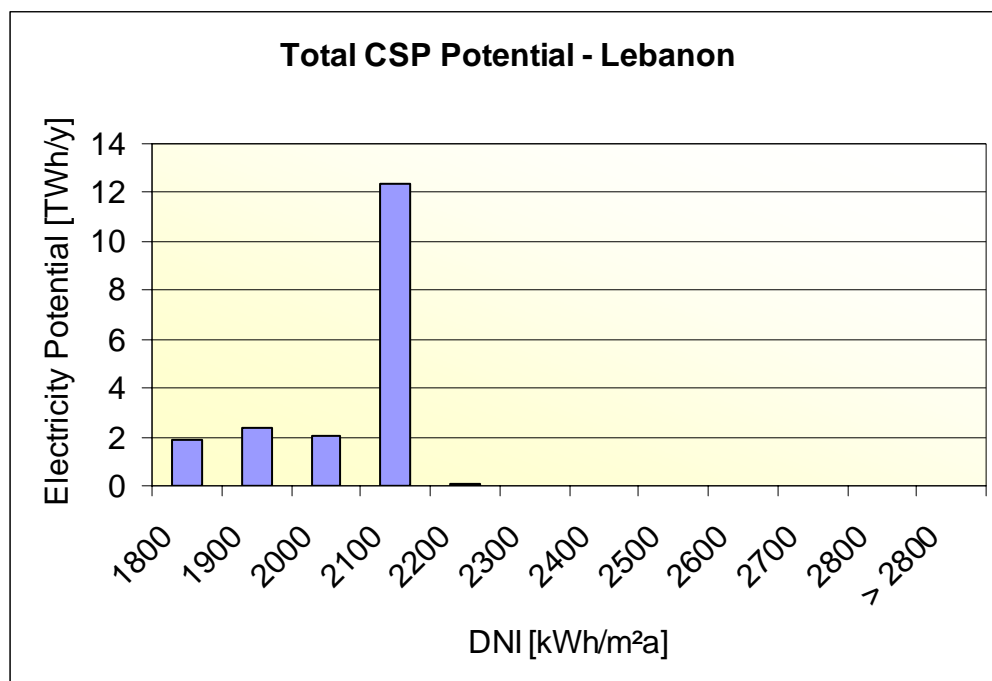


Figure A- 24: Statistical analysis of the DNI map for CSP-desalination in Lebanon

<b>Lebanon</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	3.4	3.8	4.1	4.4	4.6	4.7
Exploitable Water	Bm³/y	2.2	2.2	2.2	2.2	2.2	2.2
Sustainable Water	Bm³/y	1.38	1.57	1.77	2.02	2.28	2.57
Irrigation Efficiency	%	0.40	0.43	0.46	0.49	0.52	0.55
Agricultural Use	Bm³/y	0.9	1.0	1.0	1.0	1.0	0.9
Municipal Efficiency	%	0.65	0.68	0.70	0.73	0.76	0.78
Municipal Use	Bm³/y	0.5	0.61	0.79	1.03	1.30	1.62
Industrial Use	Bm³/y	0.0	0.01	0.02	0.02	0.03	0.04
Total Demand Lebanon	Bm³/y	1.4	1.6	1.8	2.0	2.3	2.6
per capita Consumption	m³/cap/y	406	414	432	459	496	548
Wastewater reused	Bm³/y	0.001	0.1	0.2	0.3	0.5	0.8
Non-sustainable Water	Bm³/y	0.0	0.0	0.0	0.0	0.0	0.0
CSP Desalination	Bm³/y	0.00	0.00	0.00	0.00	0.00	0.00
Fossil Fuel Desalination	Bm³/a	0.0	0.0	0.0	0.0	0.0	0.0
Groundwater Over-Use	Bm³/y	0.0	0.0	0.0	0.0	0.0	0.0

Table A- 8: Main scenario indicators until 2050 for Lebanon

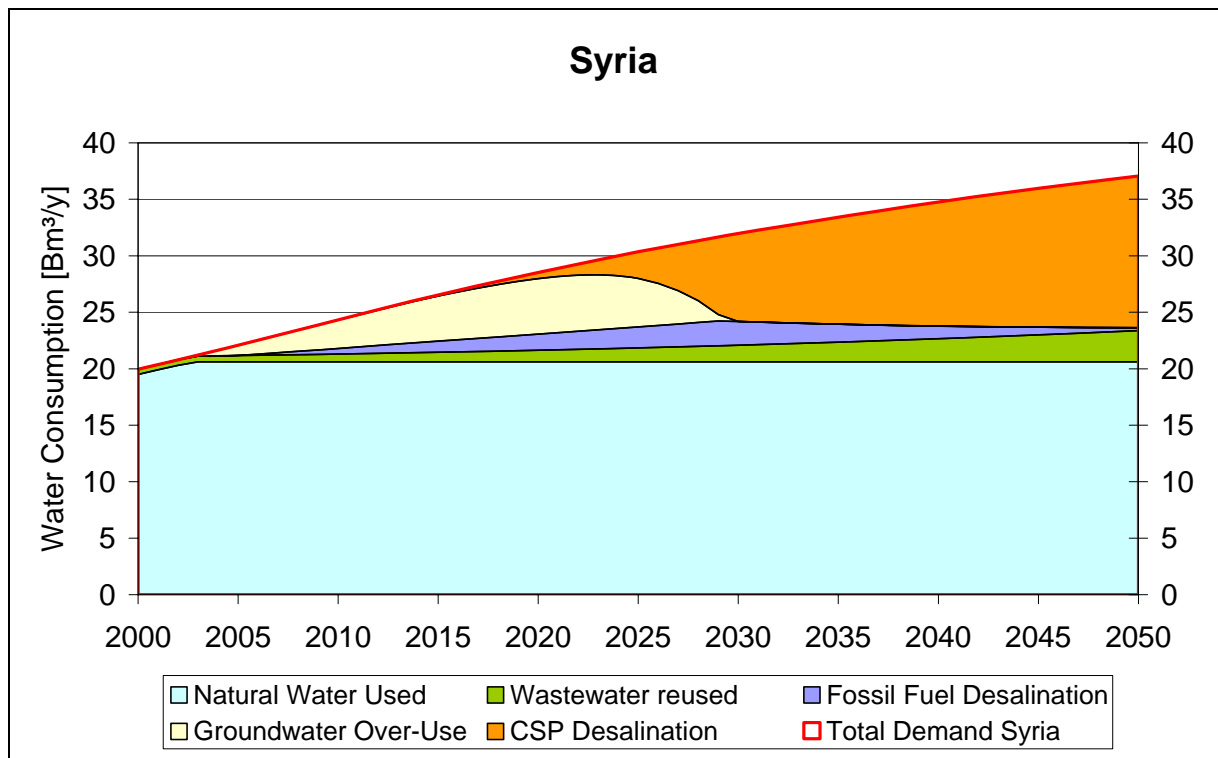


Figure A- 25: Water supply scenario until 2050 in Syria

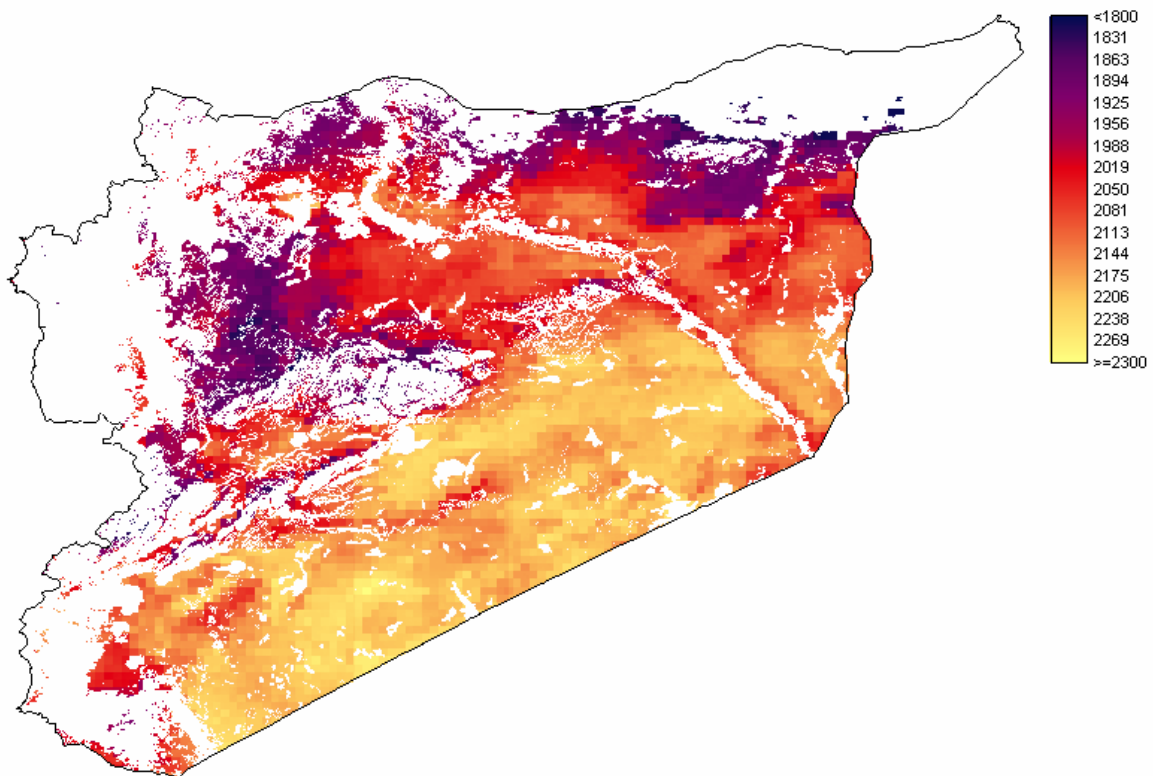


Figure A- 26: Direct normal irradiance in kWh/m²/y at potential sites for CSP power generation in Syria. Due to agriculture and topography there is almost no coastal potential below 20 m a.s.l.

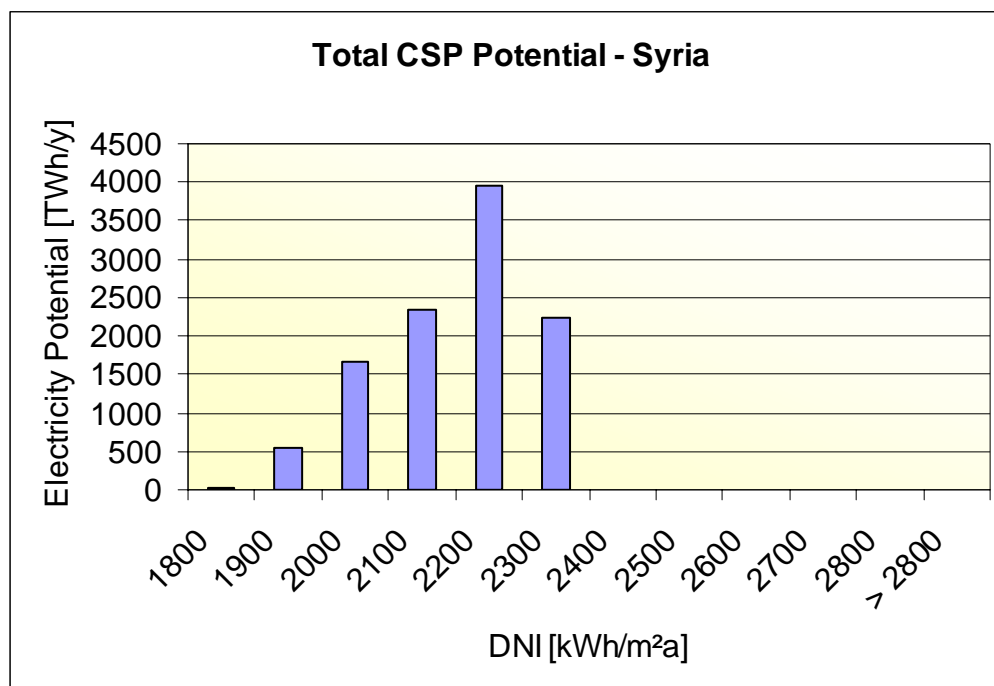


Figure A- 27: Statistical analysis of the DNI map for CSP-desalination in Syria

<b>Syria</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	16.8	21.4	26.0	30.0	33.3	35.9
Exploitable Water	Bm³/y	20.6	20.6	20.6	20.6	20.6	20.6
Sustainable Water	Bm³/y	19.95	21.30	21.64	22.08	22.65	23.38
Irrigation Efficiency	%	0.45	0.48	0.50	0.53	0.55	0.58
Agricultural Use	Bm³/y	18.9	22.8	26.3	28.9	30.6	31.5
Municipal Efficiency	%	0.48	0.53	0.58	0.63	0.68	0.73
Municipal Use	Bm³/y	0.7	0.98	1.43	2.00	2.71	3.59
Industrial Use	Bm³/y	0.4	0.54	0.78	1.09	1.48	1.96
Total Demand Syria	Bm³/y	20.0	24.3	28.5	32.0	34.8	37.1
per capita Consumption	m³/cap/y	1188	1137	1097	1066	1044	1033
Wastewater reused	Bm³/y	0.459	0.7	1.0	1.5	2.1	2.8
Non-sustainable Water	Bm³/y	0.0	3.0	6.3	2.1	1.1	0.3
CSP Desalination	Bm³/y	0.00	0.01	0.54	7.80	11.01	13.44
Fossil Fuel Desalination	Bm³/a	0.0	0.5	1.4	2.1	1.1	0.3
Groundwater Over-Use	Bm³/y	0.0	2.5	4.9	0.0	0.0	0.0

Table A- 9: Main scenario indicators until 2050 for Syria. Most of the desalination potential will have to be powered by electricity from CSP plants inside the country or some of the coastal agricultural areas will have to be used for this purpose.

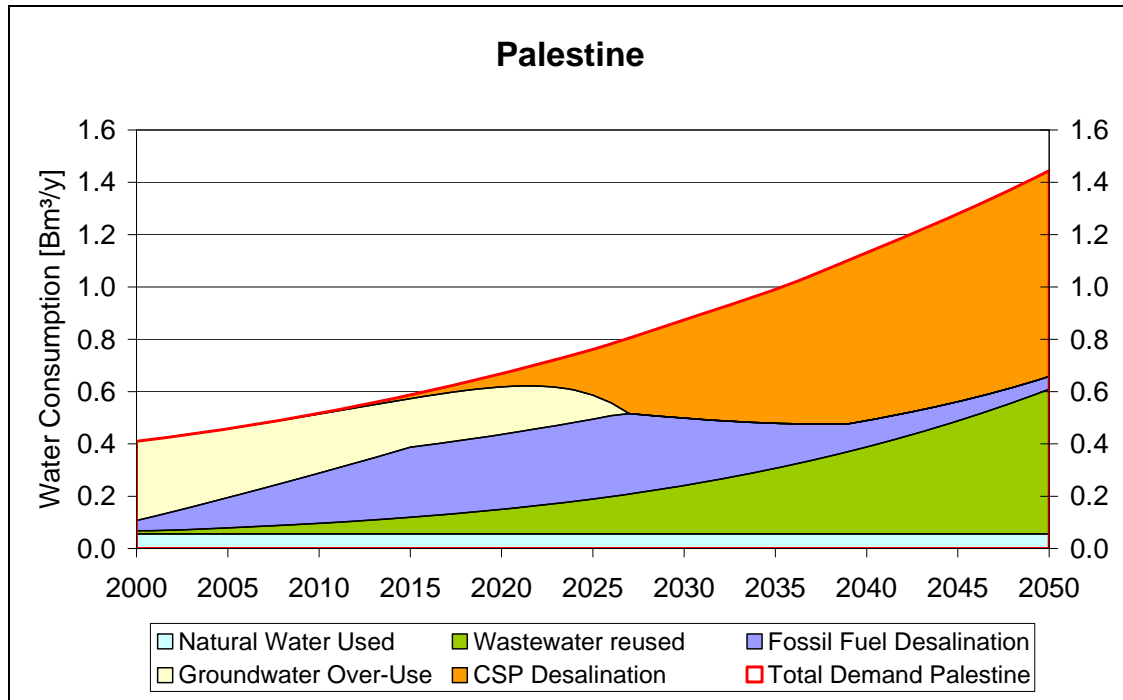


Figure A- 28: Water supply scenario until 2050 in Palestine.

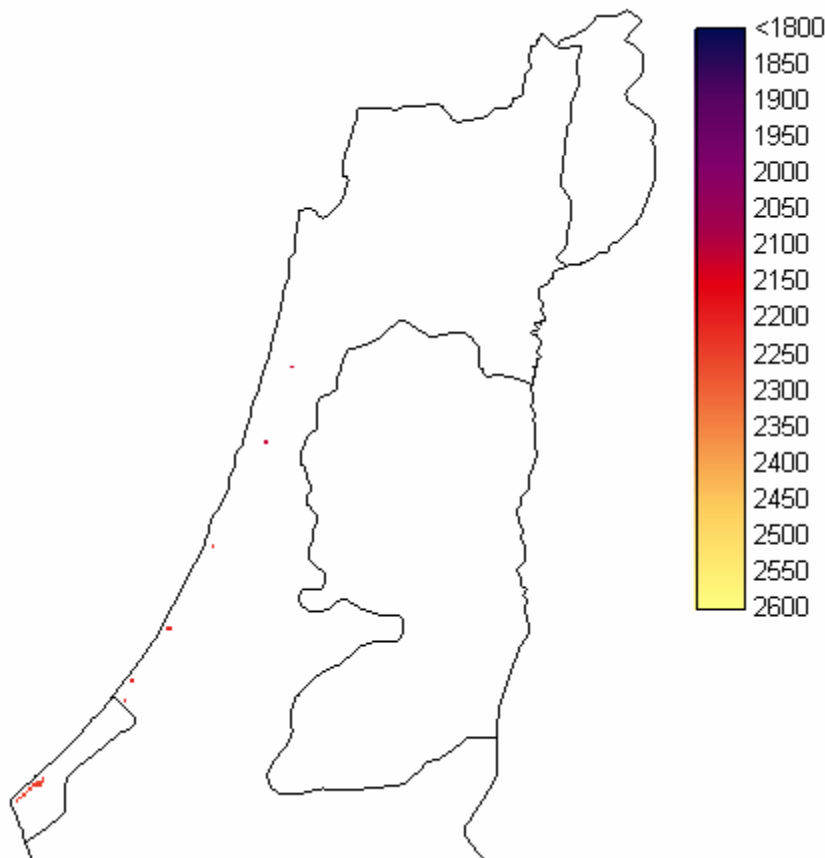


Figure A- 29: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Palestine. There are only very limited potentials in Gaza.

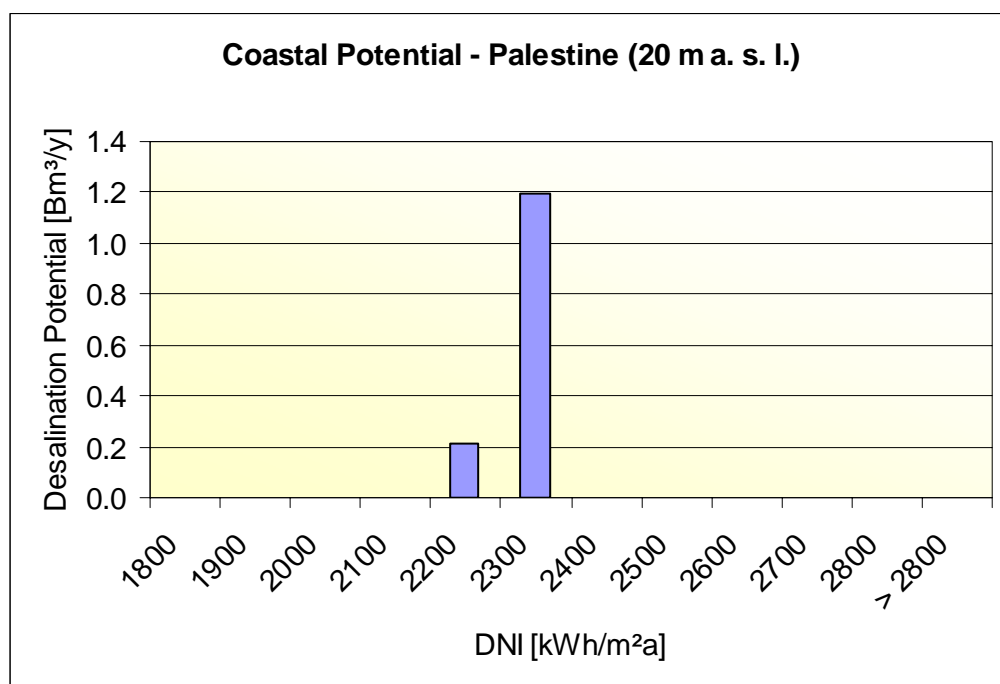
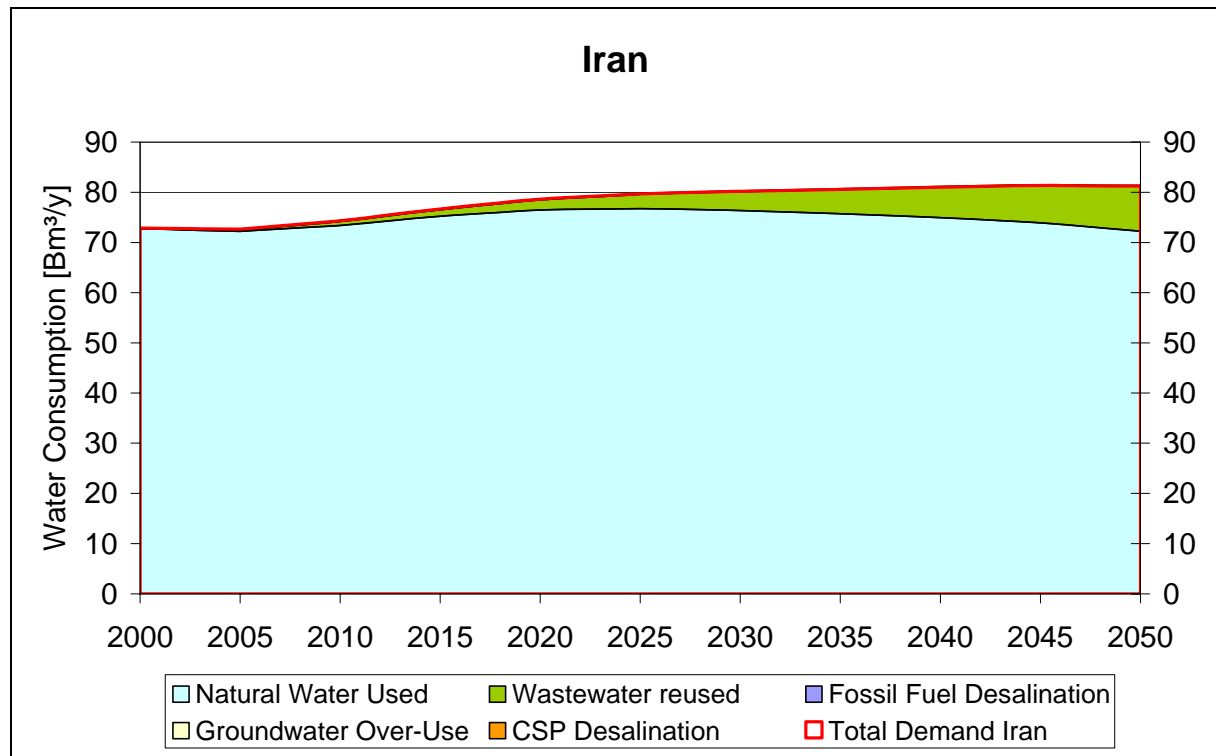


Figure A- 30: Statistical analysis of the DNI map for CSP-desalination in Palestine

<b>Palestine</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	3.2	4.3	5.7	7.2	8.7	10.1
Exploitable Water	Bm³/y	0.056	0.056	0.056	0.056	0.056	0.056
Sustainable Water	Bm³/y	0.07	0.10	0.15	0.24	0.39	0.61
Irrigation Efficiency	%	0.30	0.34	0.38	0.42	0.46	0.50
Agricultural Use	Bm³/y	0.2	0.2	0.3	0.3	0.3	0.3
Municipal Efficiency	%	0.30	0.37	0.45	0.52	0.59	0.66
Municipal Use	Bm³/y	0.2	0.26	0.36	0.51	0.71	0.96
Industrial Use	Bm³/y	0.0	0.04	0.05	0.08	0.11	0.14
Total Demand Palestine	Bm³/y	0.410	0.516	0.668	0.874	1.132	1.445
per capita Consumption	m³/cap/y	128	120	117	121	130	143
Wastewater reused	Bm³/y	0.012	0.040	0.093	0.186	0.333	0.553
Non-sustainable Water	Bm³/y	0.3	0.4	0.5	0.3	0.1	0.0
CSP Desalination	Bm³/y	0.00	0.00	0.05	0.38	0.64	0.79
Fossil Fuel Desalination	Bm³/a	0.0	0.2	0.3	0.3	0.1	0.0
Groundwater Over-Use	Bm³/y	0.3	0.2	0.2	0.0	0.0	0.0

Table A- 10: Main scenario indicators until 2050 for Palestine. A potential cooperation of Israel, Palestine and Egypt has been assessed by TREC ([www.trec-eumena.net](http://www.trec-eumena.net))



**Figure A- 31: Water supply scenario until 2050 in Iran. No obvious demand for desalination if the potentials for wastewater re-use and the remaining natural resources are efficiently exploited.**

<b>Iran</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	66.40	74.30	85.00	92.30	98.00	101.90
Exploitable Water	Bm <sup>3</sup> /y	137.5	137.5	137.5	137.5	137.5	137.5
Sustainable Water	Bm <sup>3</sup> /y	72.72	74.16	78.56	80.15	81.00	81.21
Irrigation Efficiency	%	0.32	0.36	0.40	0.44	0.48	0.51
Agricultural Use	Bm <sup>3</sup> /y	66.2	66.1	68.2	67.5	65.8	63.3
Municipal Efficiency	%	0.50	0.55	0.59	0.64	0.69	0.73
Municipal Use	Bm <sup>3</sup> /y	5.0	6.11	7.77	9.47	11.33	13.36
Industrial Use	Bm <sup>3</sup> /y	1.7	2.08	2.65	3.23	3.86	4.55
Total Demand Iran	Bm <sup>3</sup> /y	72.9	74.3	78.7	80.2	81.0	81.2
per capita Consumption	m <sup>3</sup> /cap/y	1098	1000	925	869	827	797
Wastewater reused	Bm <sup>3</sup> /y	0.007	0.8	2.0	3.8	6.0	9.0
Non-sustainable Water	Bm <sup>3</sup> /y	0.2	0.2	0.1	0.1	0.0	0.0
CSP Desalination	Bm <sup>3</sup> /y	0.00	0.00	0.03	0.10	0.15	0.16
Fossil Fuel Desalination	Bm <sup>3</sup> /a	0.2	0.2	0.1	0.1	0.0	0.0
Groundwater Over-Use	Bm <sup>3</sup> /y	0.0	0.0	0.0	0.0	0.0	0.0

**Table A- 11: Main scenario indicators until 2050 for Iran**

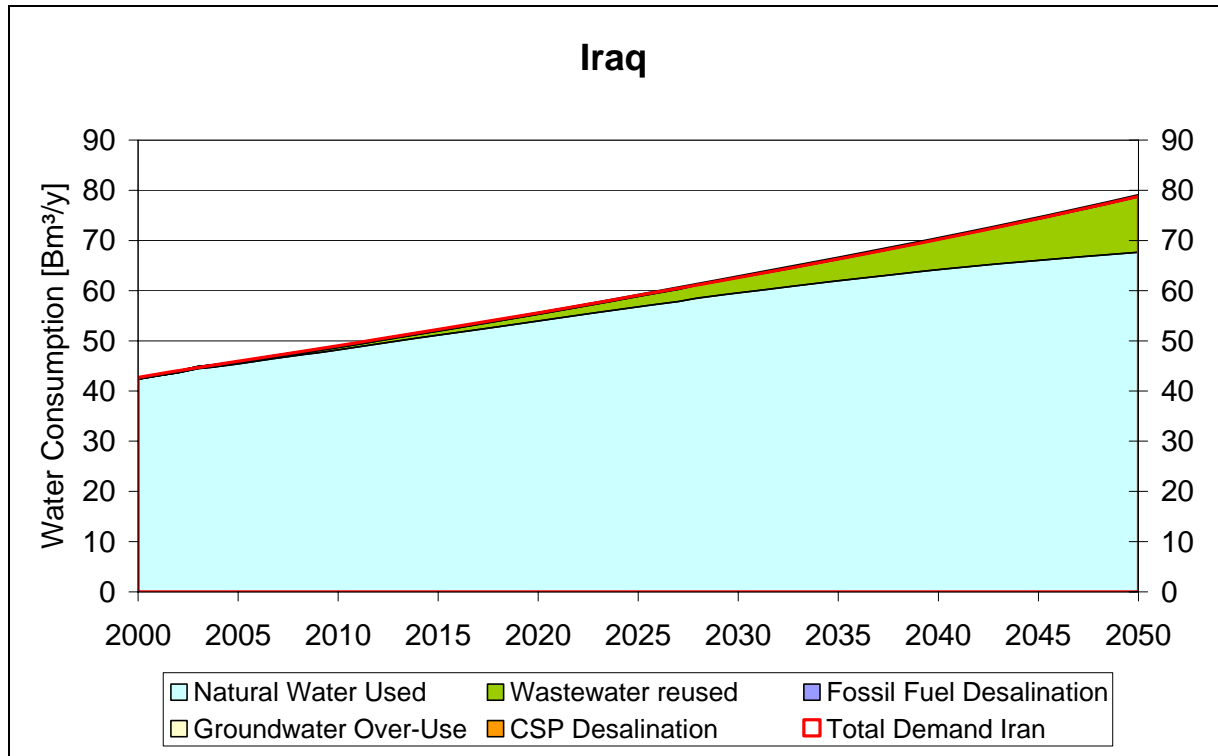


Figure A- 32: Water supply scenario until 2050 in Iraq. Only small demand for desalination if potentials for wastewater re-use and remaining natural resources are efficiently exploited.

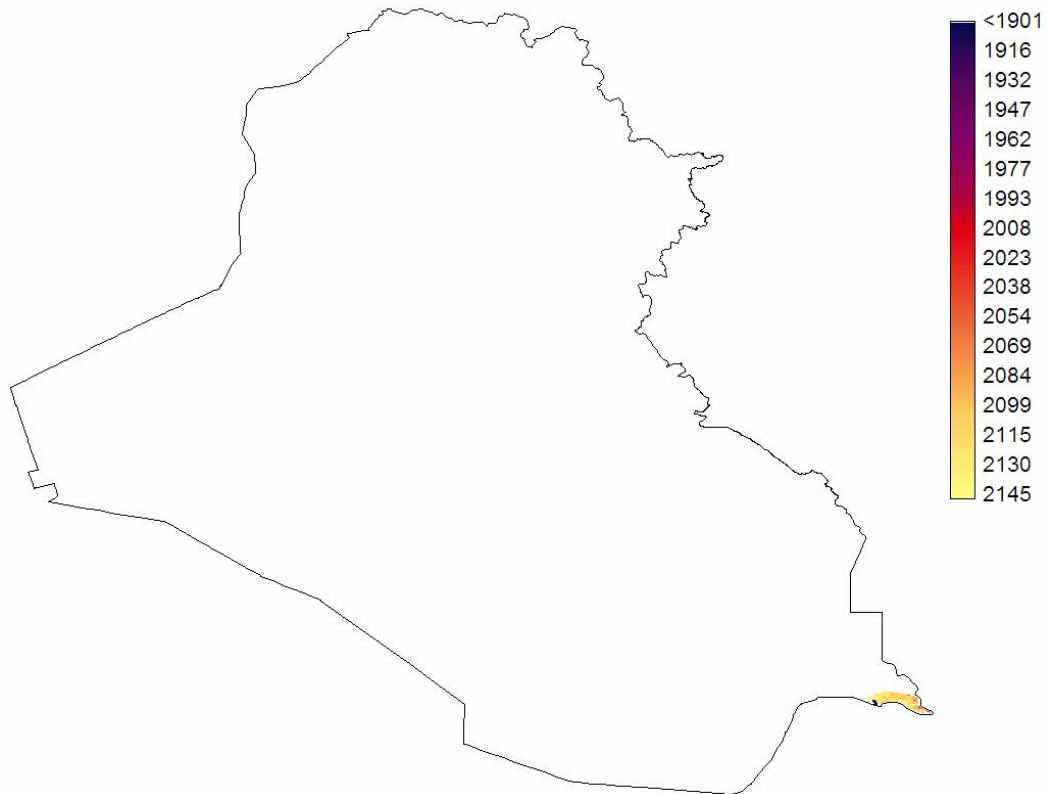


Figure A- 33: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Iraq

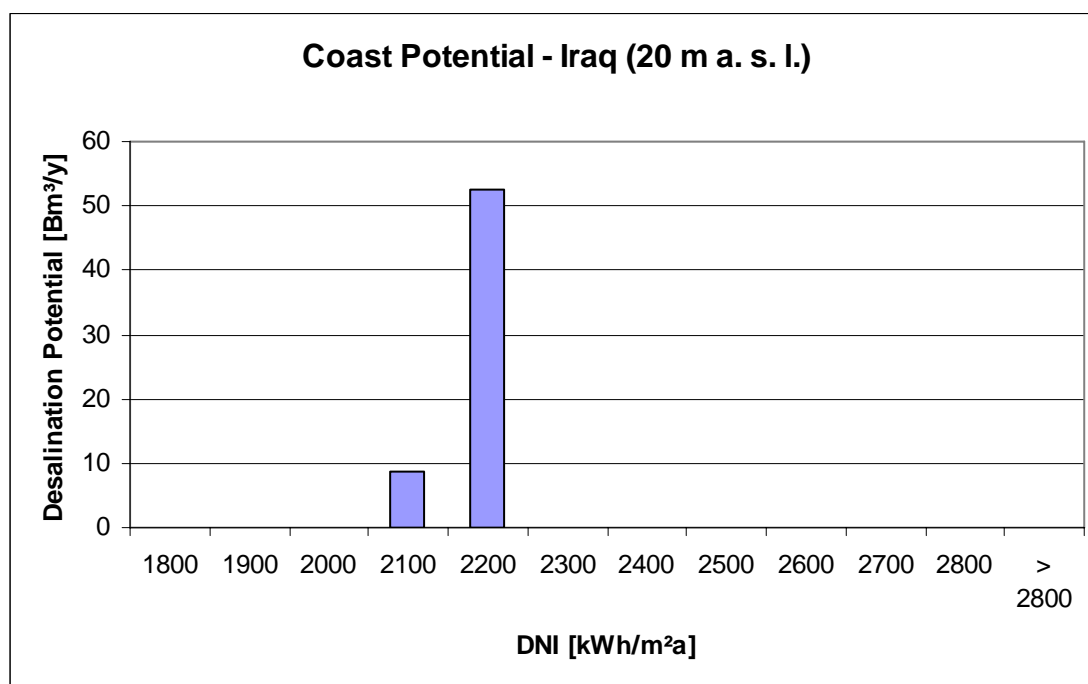


Figure A- 34: Statistical analysis of the DNI map for CSP-desalination in Iraq

Iraq		2000	2010	2020	2030	2040	2050
Population MP	Mp	25.10	32.50	40.50	48.80	56.70	63.70
Exploitable Water	Bm³/y	75.4	75.4	75.4	75.4	75.4	75.4
Sustainable Water	Bm³/y	42.36	48.69	55.34	62.47	70.19	78.78
Irrigation Efficiency	%	0.28	0.32	0.37	0.41	0.45	0.49
Agricultural Use	Bm³/y	39.4	44.2	48.7	52.5	55.2	56.6
Municipal Efficiency	%	0.40	0.46	0.52	0.58	0.64	0.70
Municipal Use	Bm³/y	1.4	1.93	2.80	4.12	6.12	9.00
Industrial Use	Bm³/y	2.0	2.81	4.08	6.01	8.93	13.14
Total Demand Iraq	Bm³/y	42.7	49.0	55.6	62.6	70.3	78.8
per capita Consumption	m³/cap/y	1702	1507	1372	1283	1239	1237
Wastewater reused	Bm³/y	0.003	0.4	1.3	3.0	6.0	11.1
Non-sustainable Water	Bm³/y	0.4	0.4	0.3	0.0	0.0	0.0
CSP Desalination	Bm³/y	0.00	0.00	0.06	0.36	0.36	0.36
Fossil Fuel Desalination	Bm³/a	0.4	0.4	0.3	0.1	0.1	0.1
Groundwater Over-Use	Bm³/y	0.0	0.0	0.0	0.0	0.0	0.0

Table A- 12: Main scenario indicators until 2050 for Iraq

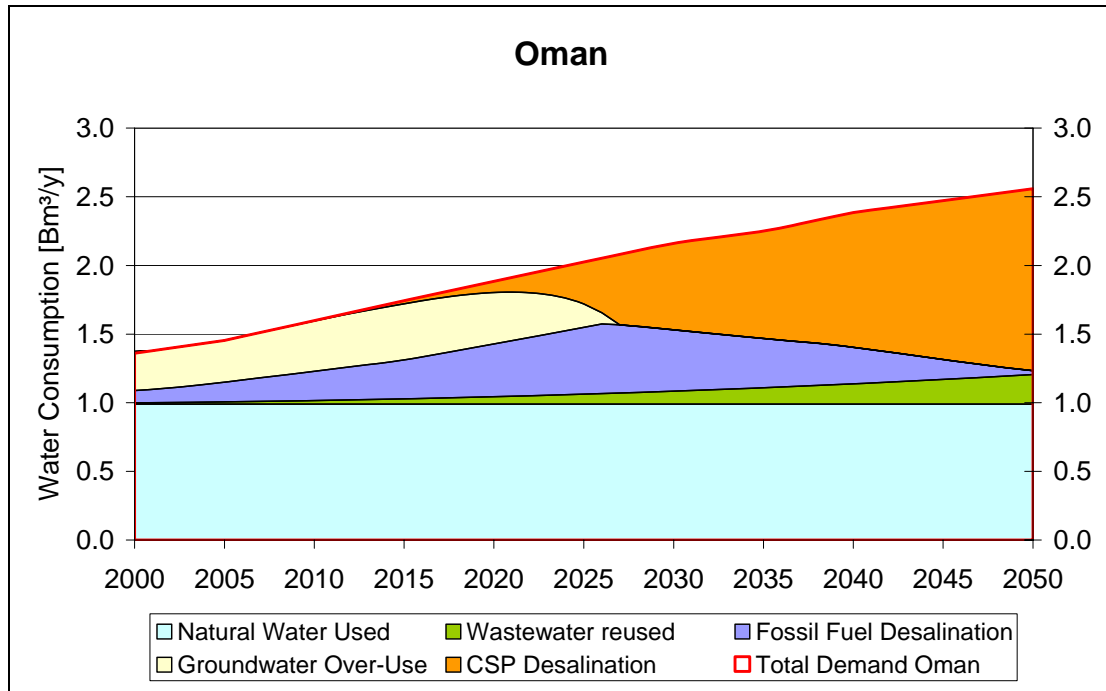


Figure A- 35: Water supply scenario until 2050 in Oman

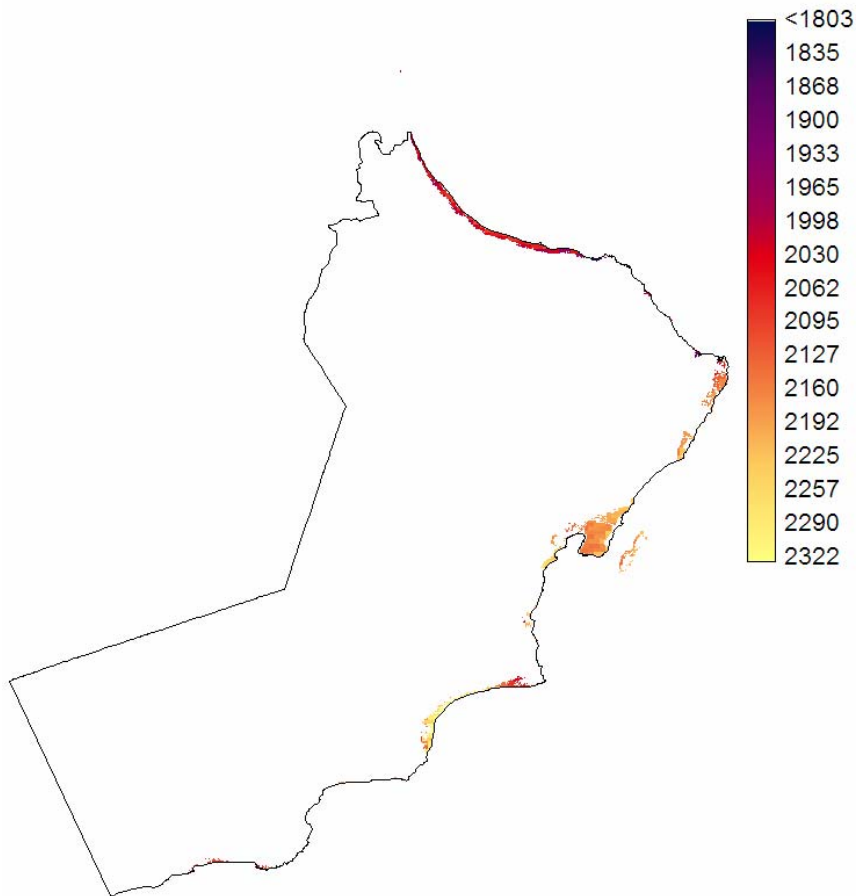
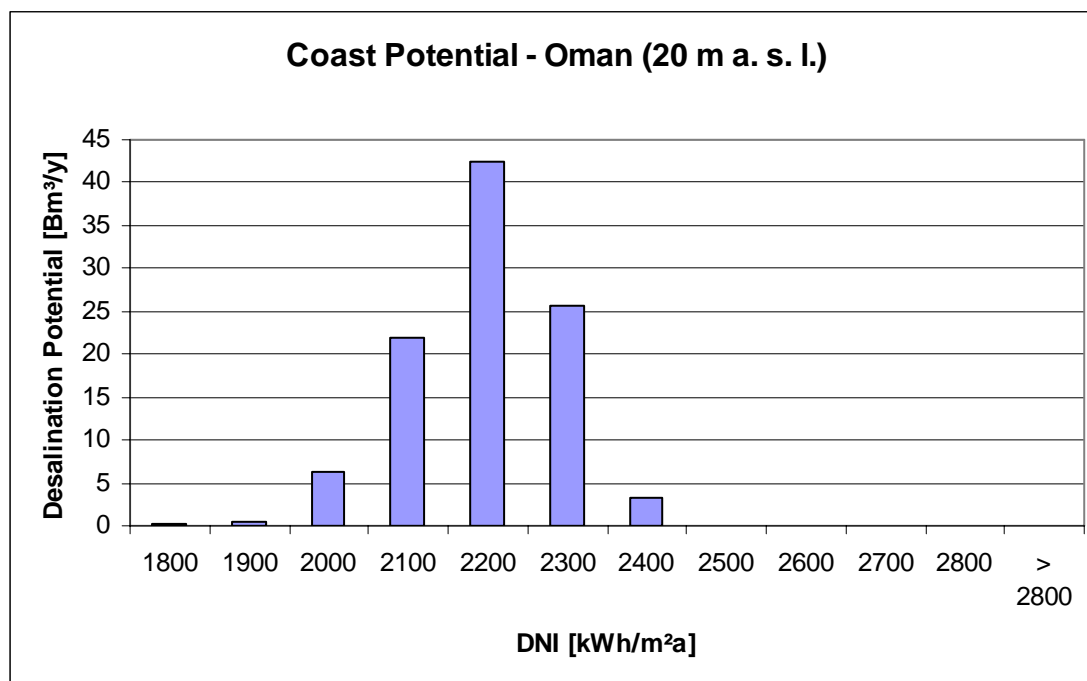


Figure A- 36: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Oman



**Figure A- 37: Statistical analysis of the DNI map for CSP-desalination in Oman**

<b>Oman</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	2.4	2.9	3.5	4.1	4.6	5.0
Exploitable Water	Bm³/y	0.99	0.99	0.99	0.99	0.99	0.99
Sustainable Water	Bm³/y	0.99	1.02	1.04	1.08	1.14	1.21
Irrigation Efficiency	%	0.50	0.52	0.54	0.56	0.58	0.60
Agricultural Use	Bm³/y	1.2	1.4	1.7	1.9	2.0	2.1
Municipal Efficiency	%	0.65	0.68	0.70	0.73	0.76	0.78
Municipal Use	Bm³/y	0.1	0.13	0.17	0.22	0.28	0.33
Industrial Use	Bm³/y	0.0	0.04	0.05	0.07	0.08	0.10
Total Demand Oman	Bm³/y	1.4	1.6	1.9	2.2	2.4	2.6
per capita Consumption	m³/cap/y	567	551	538	527	519	512
Wastewater reused	Bm³/y	0.009	0.0	0.1	0.1	0.1	0.2
Non-sustainable Water	Bm³/y	0.4	0.6	0.8	0.4	0.3	0.0
CSP Desalination	Bm³/y	0.00	0.00	0.08	0.63	0.98	1.32
Fossil Fuel Desalination	Bm³/a	0.1	0.2	0.4	0.4	0.3	0.0
Groundwater Over-Use	Bm³/y	0.3	0.4	0.4	0.0	0.0	0.0

**Table A- 13: Main scenario indicators until 2050 for Oman**

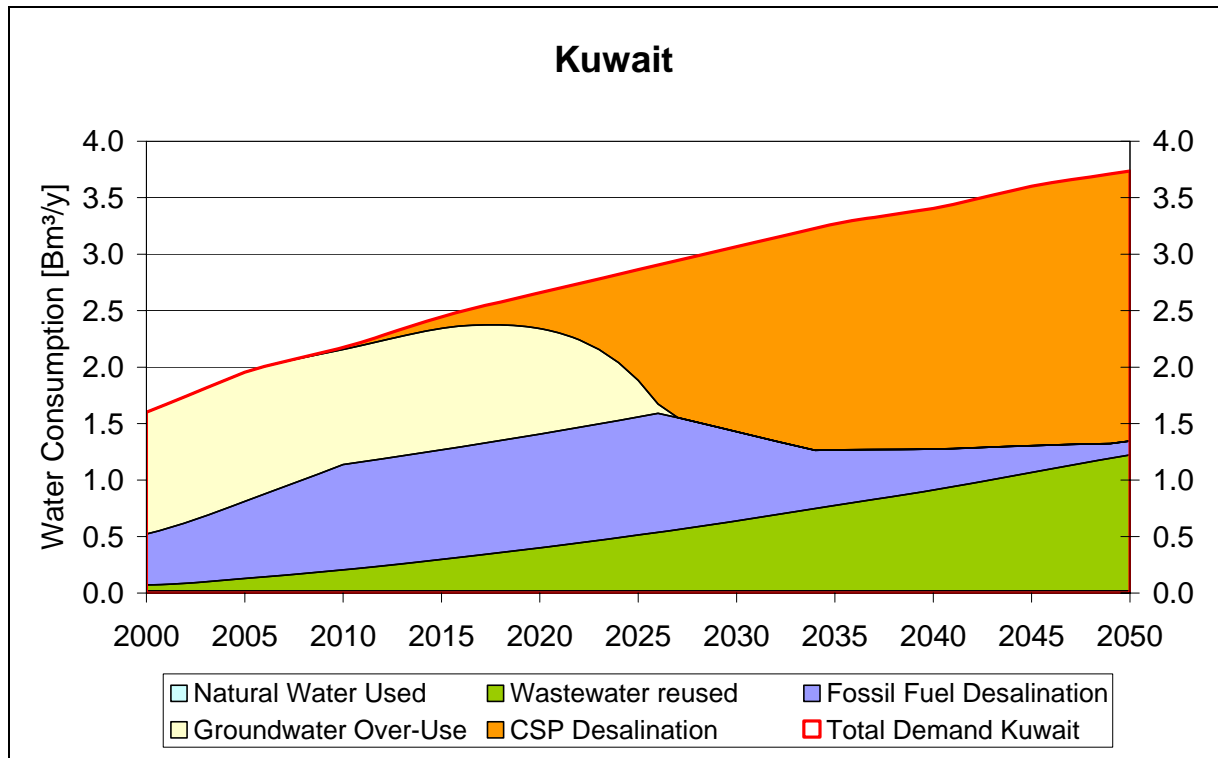


Figure A- 38: Water supply scenario until 2050 in Kuwait

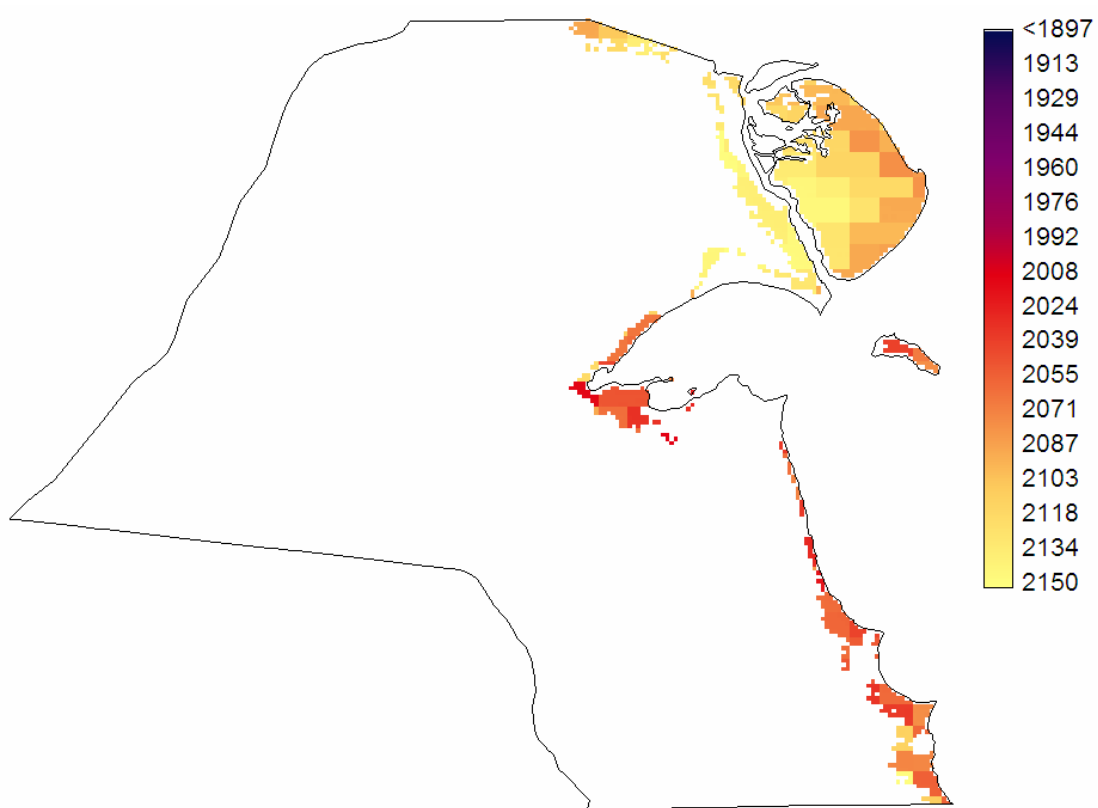


Figure A- 39: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Kuwait

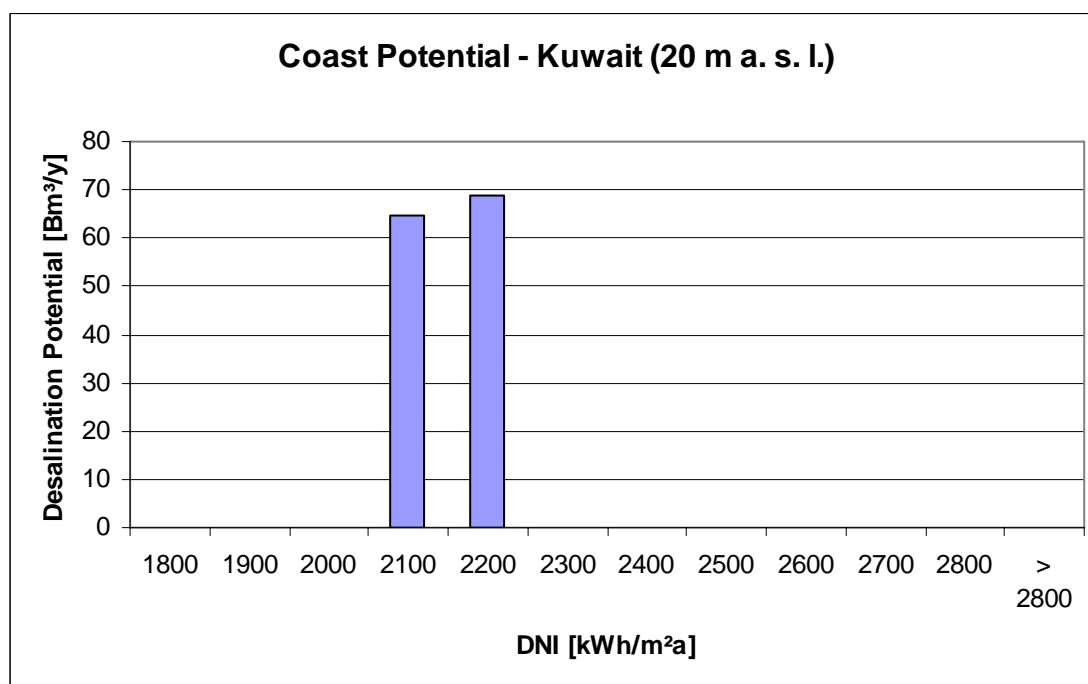


Figure A- 40: Statistical analysis of the DNI map for CSP-desalination in Kuwait

<b>Kuwait</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	2.2	3	3.7	4.3	4.8	5.3
Exploitable Water	Bm³/y	0.02	0.02	0.02	0.02	0.02	0.02
Sustainable Water	Bm³/y	0.07	0.20	0.40	0.64	0.91	1.22
Irrigation Efficiency	%	0.60	0.61	0.62	0.63	0.64	0.65
Agricultural Use	Bm³/y	0.60	0.8	1.0	1.1	1.2	1.3
Municipal Efficiency	%	0.70	0.72	0.74	0.76	0.78	0.80
Municipal Use	Bm³/y	0.90	1.23	1.51	1.76	1.96	2.16
Industrial Use	Bm³/y	0.10	0.14	0.17	0.20	0.22	0.24
Total Demand Kuwait	Bm³/y	1.60	2.2	2.7	3.1	3.4	3.7
per capita Consumption	m³/cap/y	727	724	718	713	709	705
Wastewater reused	Bm³/y	0.052	0.2	0.4	0.6	0.9	1.2
Non-sustainable Water	Bm³/y	1.5	2.0	1.9	0.8	0.4	0.1
CSP Desalination	Bm³/y	0.00	0.02	0.32	1.64	2.13	2.39
Fossil Fuel Desalination	Bm³/a	0.5	0.9	1.0	0.8	0.4	0.1
Groundwater Over-Use	Bm³/y	1.1	1.0	0.9	0.0	0.0	0.0

Table A- 14: Main scenario indicators until 2050 for Kuwait

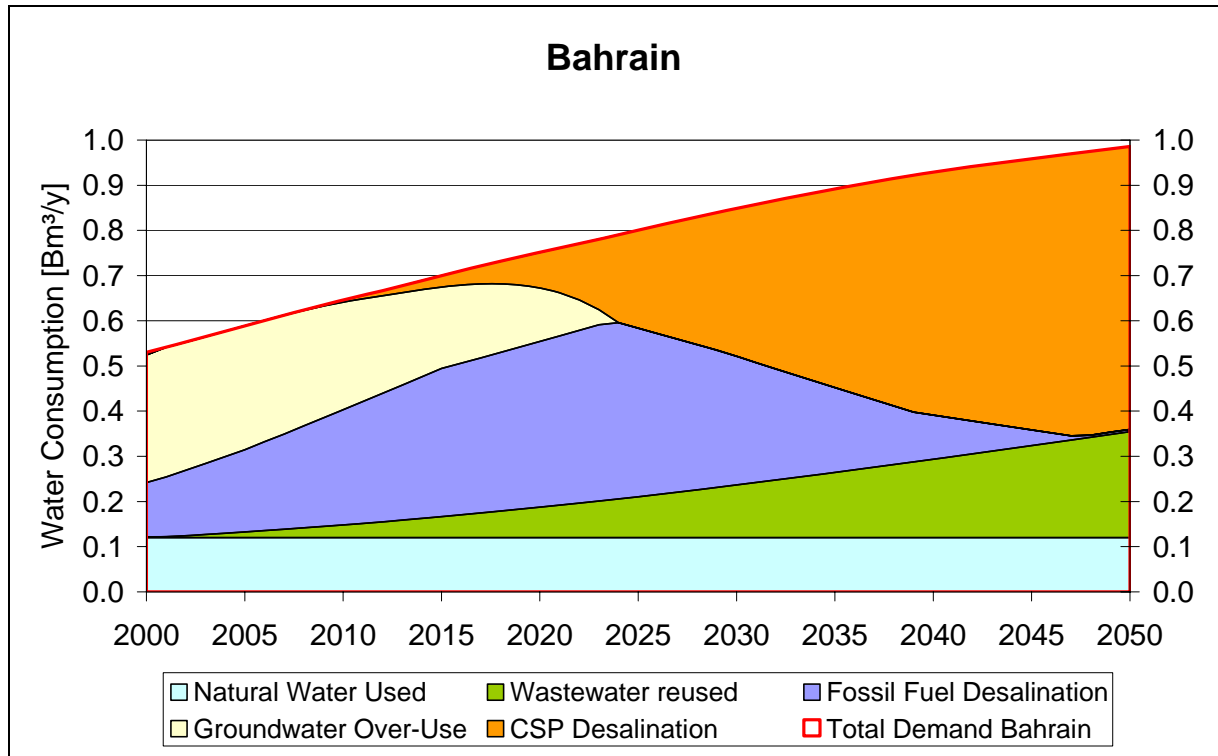


Figure A- 41: Water supply scenario until 2050 in Bahrain

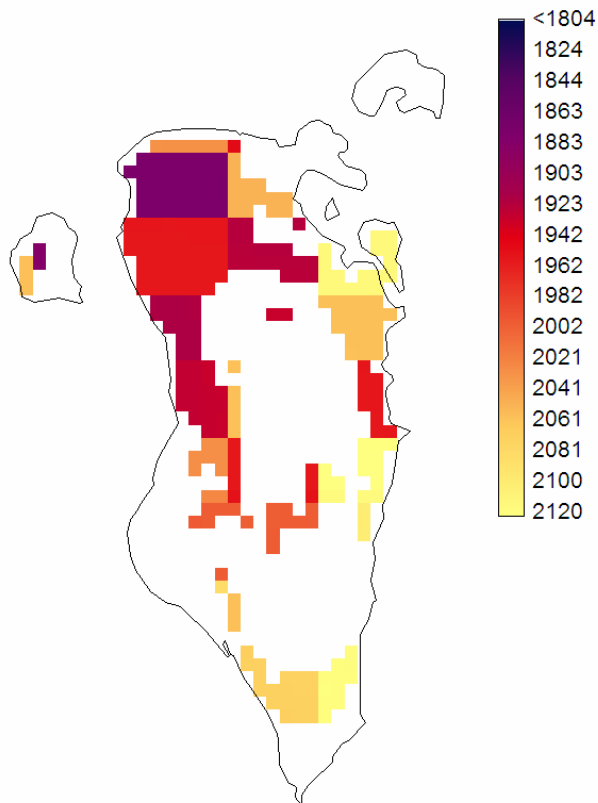


Figure A- 42: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Bahrain

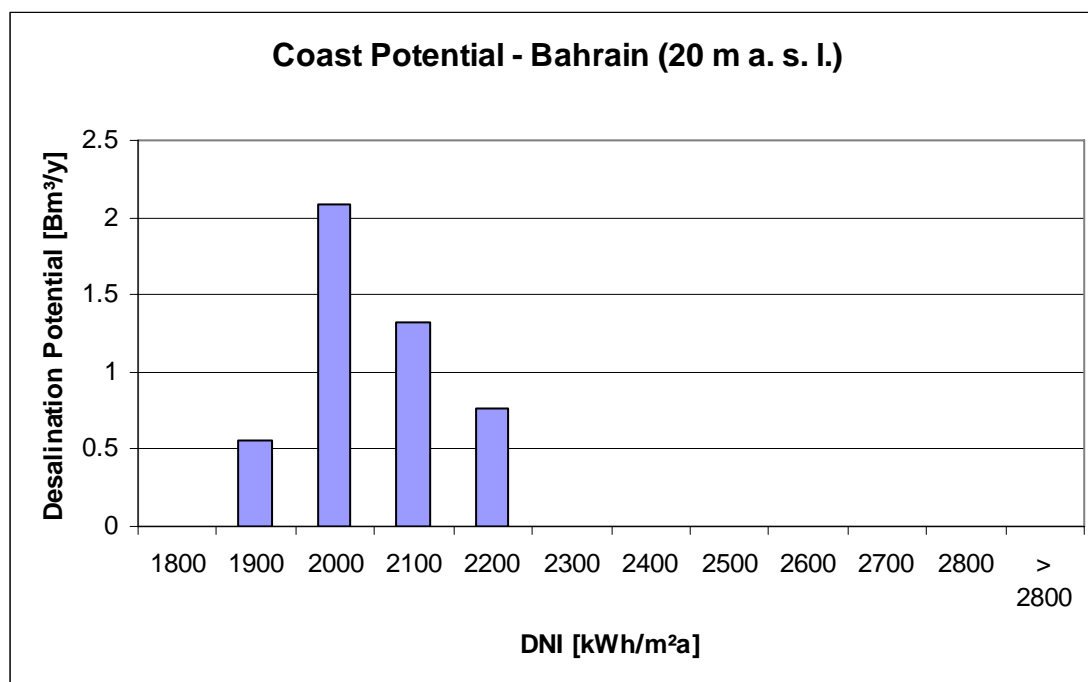


Figure A- 43: Statistical analysis of the DNI map for CSP-desalination in Bahrain

<b>Bahrain</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	0.7	0.8	1.0	1.1	1.2	1.3
Exploitable Water	Bm³/y	0.12	0.12	0.12	0.12	0.12	0.12
Sustainable Water	Bm³/y	0.13	0.15	0.19	0.24	0.29	0.35
Irrigation Efficiency	%	0.60	0.61	0.62	0.63	0.64	0.65
Agricultural Use	Bm³/y	0.3	0.4	0.4	0.5	0.5	0.5
Municipal Efficiency	%	0.70	0.72	0.74	0.76	0.78	0.80
Municipal Use	Bm³/y	0.2	0.25	0.29	0.34	0.38	0.41
Industrial Use	Bm³/y	0.0	0.04	0.04	0.05	0.06	0.06
Total Demand Bahrain	Bm³/y	0.5	0.6	0.8	0.8	0.9	1.0
per capita Consumption	m³/cap/y	783	781	780	779	779	780
Wastewater reused	Bm³/y	0.002	0.0	0.1	0.1	0.2	0.2
Non-sustainable Water	Bm³/y	0.4	0.5	0.5	0.3	0.1	0.0
CSP Desalination	Bm³/y	0.00	0.00	0.08	0.33	0.54	0.63
Fossil Fuel Desalination	Bm³/a	0.1	0.3	0.4	0.3	0.1	0.0
Groundwater Over-Use	Bm³/y	0.3	0.2	0.1	0.0	0.0	0.0

Table A- 15: Main scenario indicators until 2050 for Bahrain

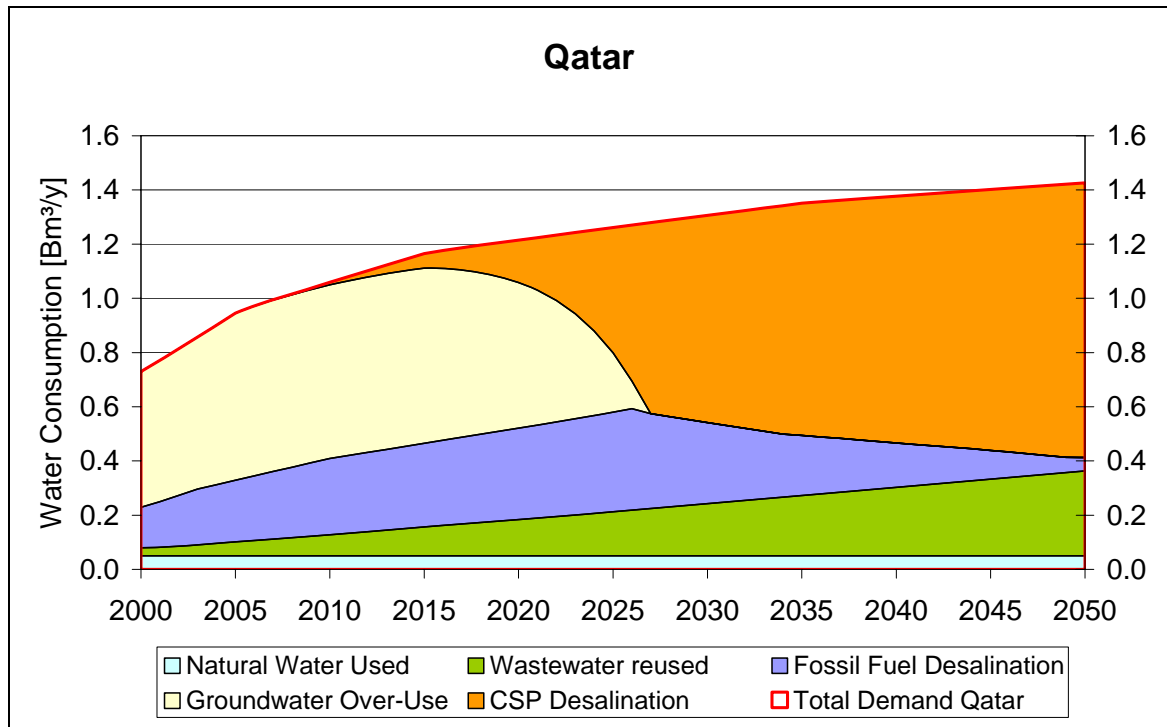


Figure A- 44: Water supply scenario until 2050 in Qatar

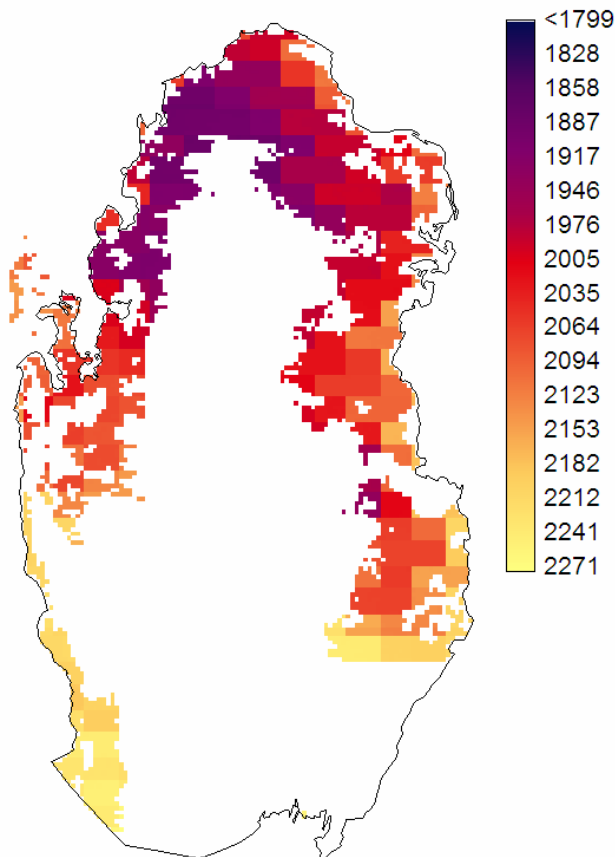


Figure A- 45: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Qatar

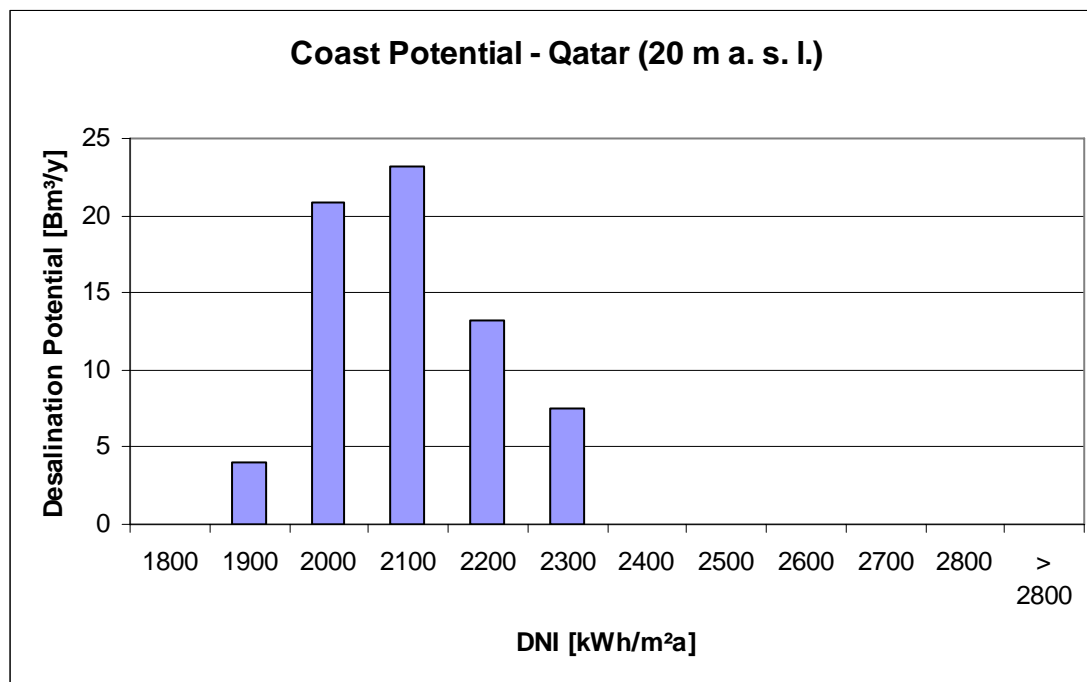


Figure A- 46: Statistical analysis of the DNI map for CSP-desalination in Qatar

<b>Qatar</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	0.6	0.9	1.1	1.2	1.2	1.3
Exploitable Water	Bm³/y	0.05	0.05	0.05	0.05	0.05	0.05
Sustainable Water	Bm³/y	0.08	0.13	0.18	0.24	0.30	0.36
Irrigation Efficiency	%	0.60	0.61	0.62	0.63	0.64	0.65
Agricultural Use	Bm³/y	0.4	0.6	0.7	0.7	0.8	0.8
Municipal Efficiency	%	0.70	0.72	0.74	0.76	0.78	0.80
Municipal Use	Bm³/y	0.3	0.43	0.49	0.52	0.55	0.57
Industrial Use	Bm³/y	0.0	0.04	0.05	0.05	0.06	0.06
Total Demand Qatar	Bm³/y	0.7	1.1	1.2	1.3	1.4	1.4
per capita Consumption	m³/cap/y	1217	1177	1157	1136	1116	1097
Wastewater reused	Bm³/y	0.030	0.1	0.1	0.2	0.3	0.3
Non-sustainable Water	Bm³/y	0.7	0.9	0.9	0.3	0.2	0.0
CSP Desalination	Bm³/y	0.00	0.01	0.16	0.76	0.91	1.01
Fossil Fuel Desalination	Bm³/a	0.2	0.3	0.3	0.3	0.2	0.0
Groundwater Over-Use	Bm³/y	0.5	0.6	0.5	0.0	0.0	0.0

Table A- 16: Main scenario indicators until 2050 for Qatar

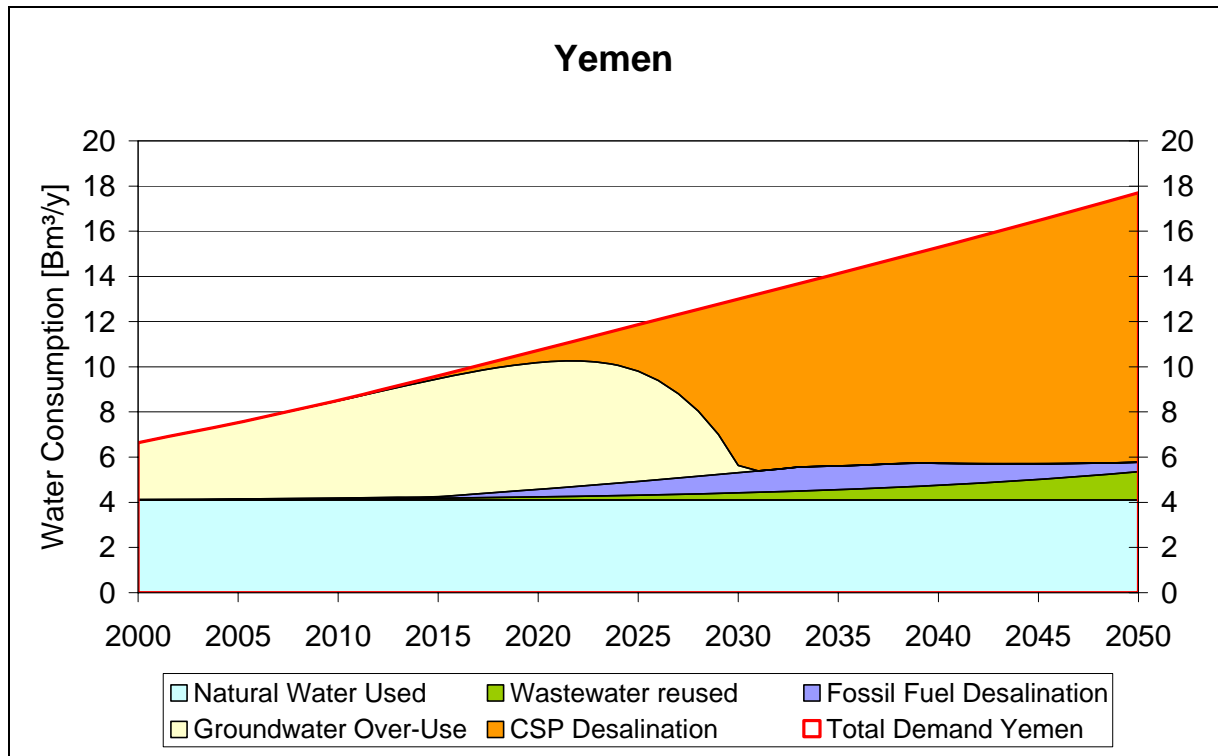


Figure A- 47: Water supply scenario until 2050 in Yemen

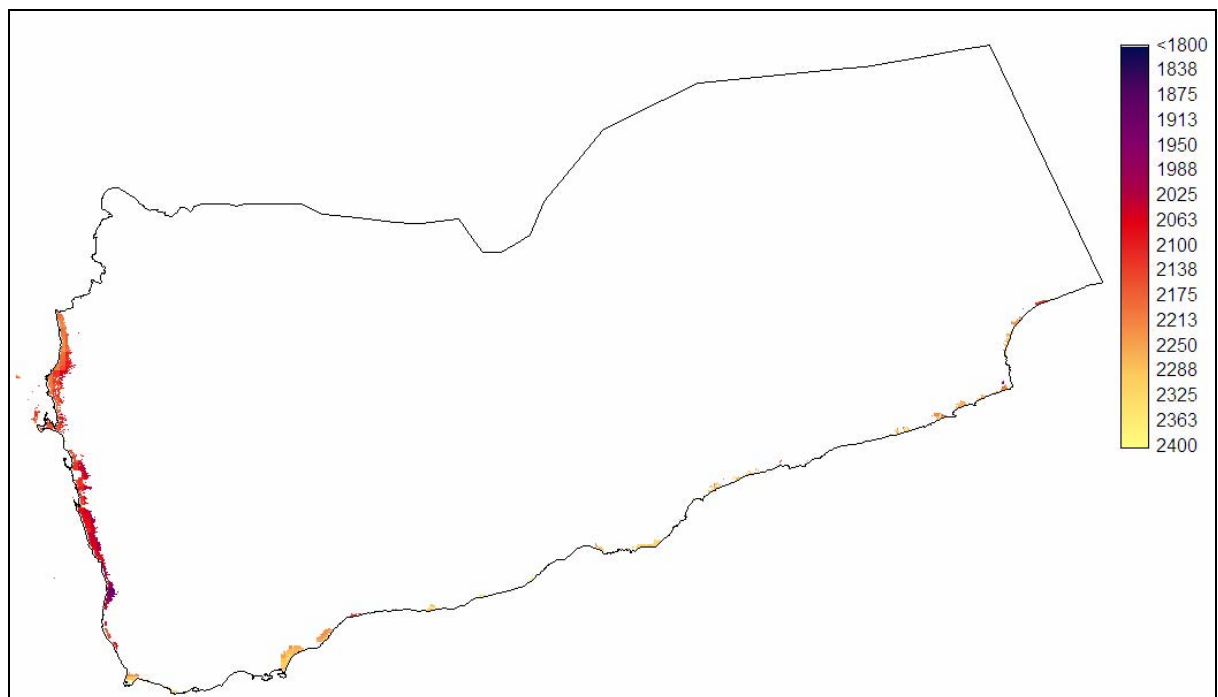


Figure A- 48: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Yemen

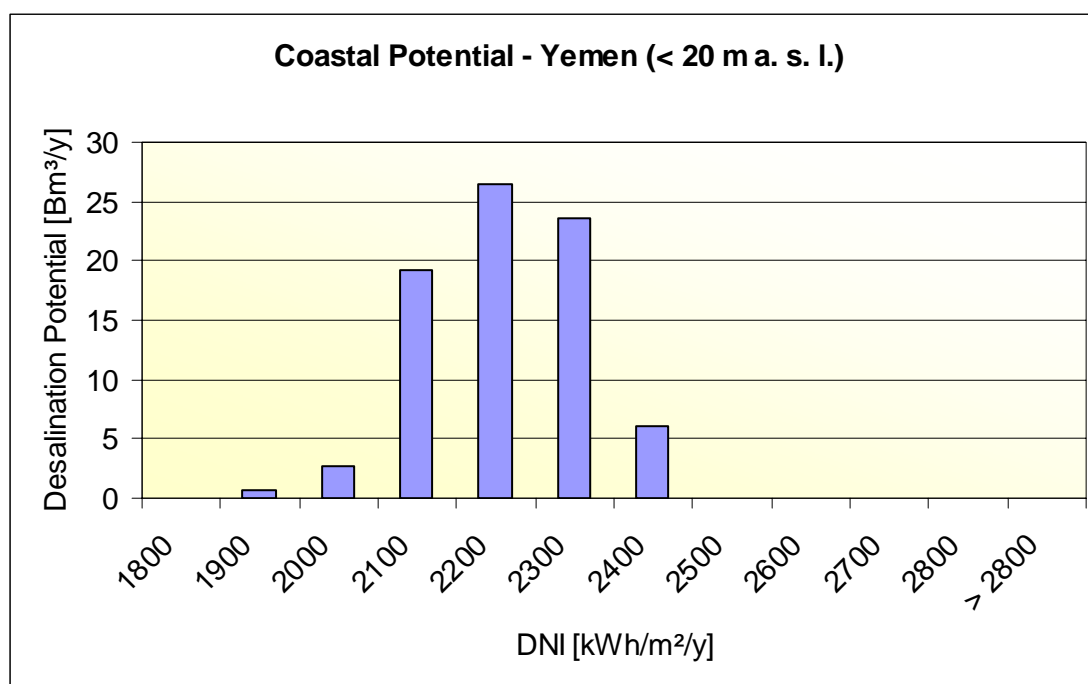


Figure A- 49: Statistical analysis of the DNI map for CSP-desalination in Yemen

<b>Yemen</b>		<b>2000</b>	<b>2010</b>	<b>2020</b>	<b>2030</b>	<b>2040</b>	<b>2050</b>
Population MP	Mp	17.9	24.5	32.7	41.5	50.5	59.5
Exploitable Water	Bm³/y	4.1	4.1	4.1	4.1	4.1	4.1
Sustainable Water	Bm³/y	4.10	4.14	4.24	4.42	4.75	5.36
Irrigation Efficiency	%	0.40	0.43	0.46	0.49	0.52	0.55
Agricultural Use	Bm³/y	6.3	8.0	10.0	11.9	13.7	15.2
Municipal Efficiency	%	0.50	0.55	0.59	0.64	0.69	0.73
Municipal Use	Bm³/y	0.3	0.41	0.61	0.93	1.43	2.19
Industrial Use	Bm³/y	0.0	0.06	0.09	0.14	0.21	0.32
Total Demand Yemen	Bm³/y	6.6	8.5	10.7	13.0	15.3	17.7
per capita Consumption	m³/cap/y	370	347	328	313	303	298
Wastewater reused	Bm³/y	0.000	0.0	0.1	0.3	0.7	1.3
Non-sustainable Water	Bm³/y	2.5	4.3	5.9	1.2	1.0	0.4
CSP Desalination	Bm³/y	0.00	0.02	0.53	7.36	9.56	11.94
Fossil Fuel Desalination	Bm³/a	0.0	0.0	0.3	0.9	1.0	0.4
Groundwater Over-Use	Bm³/y	2.5	4.3	5.6	0.3	0.0	0.0

Table A- 17: Main scenario indicators until 2050 for Yemen

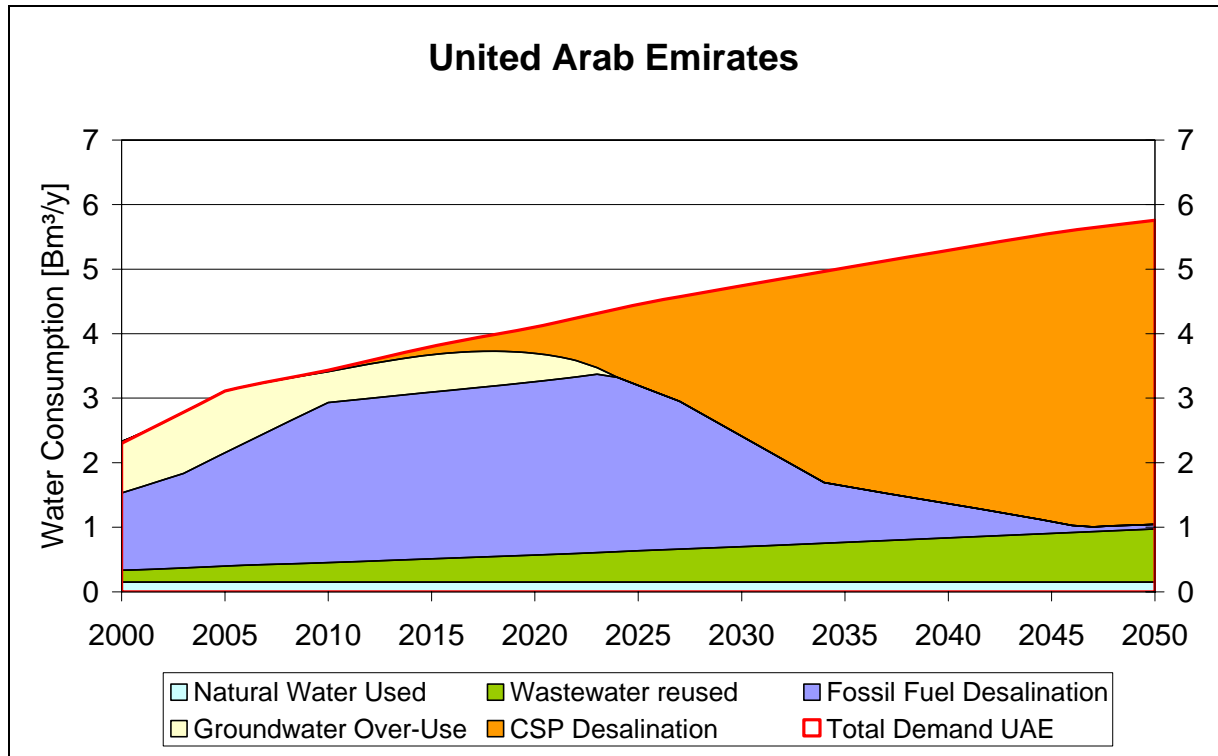


Figure A- 50: Water supply scenario until 2050 in UAE

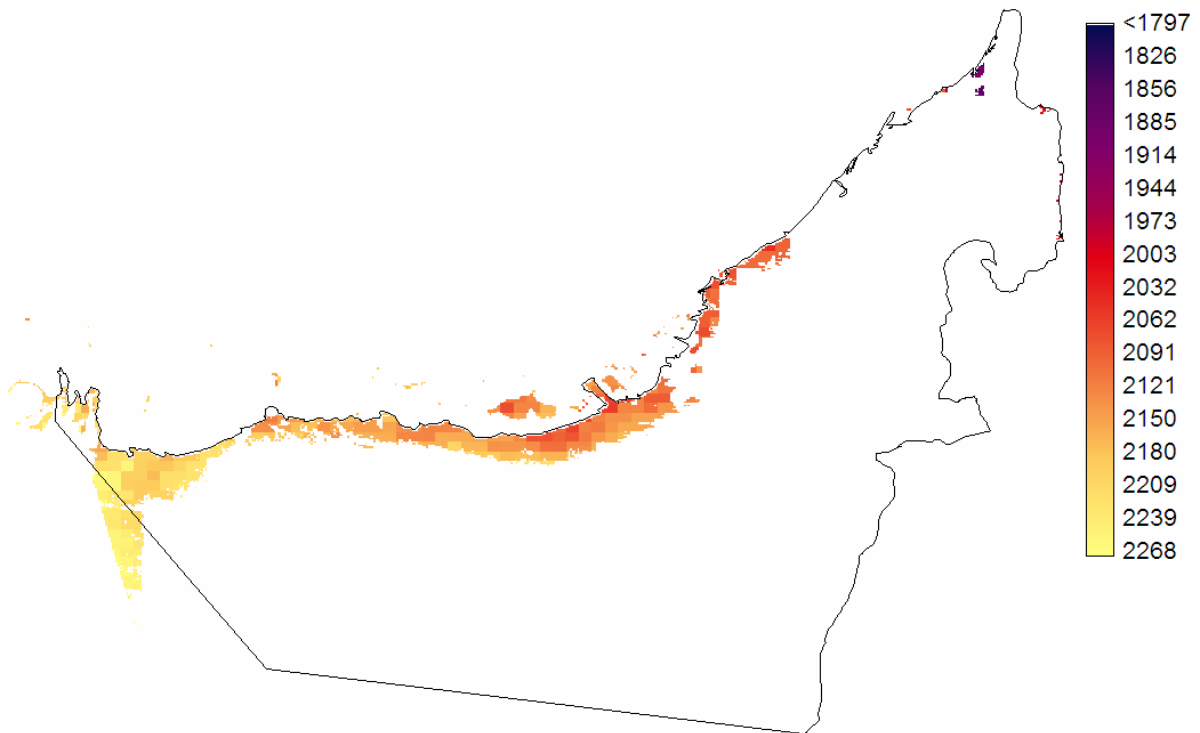


Figure A- 51: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in UAE

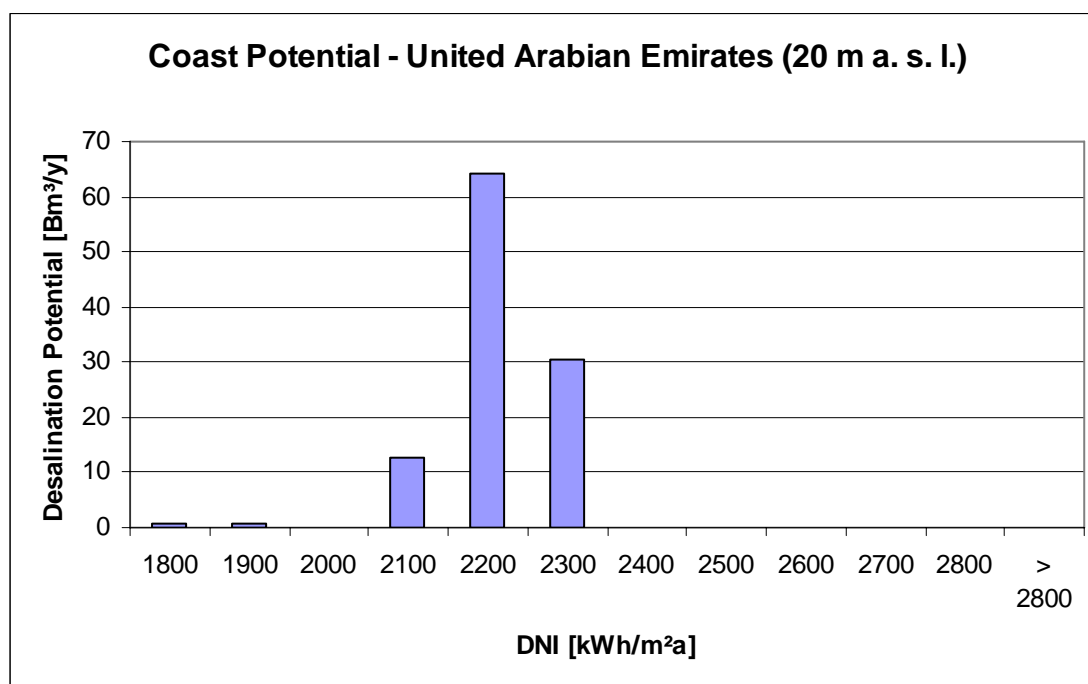


Figure A- 52: Statistical analysis of the DNI map for CSP-desalination in UAE

UAE		2000	2010	2020	2030	2040	2050
Population MP	Mp	3.2	5.0	6.1	7.2	8.2	9.1
Exploitable Water	Bm³/y	0.150	0.15	0.15	0.15	0.15	0.15
Sustainable Water	Bm³/y	0.30	0.45	0.57	0.70	0.83	0.97
Irrigation Efficiency	%	0.60	0.61	0.62	0.63	0.64	0.65
Agricultural Use	Bm³/y	1.6	2.4	2.9	3.4	3.8	4.1
Municipal Efficiency	%	0.70	0.72	0.74	0.76	0.78	0.80
Municipal Use	Bm³/y	0.5	0.74	0.88	1.00	1.11	1.19
Industrial Use	Bm³/y	0.2	0.28	0.33	0.38	0.42	0.45
Total Demand UAE	Bm³/y	2.3	3.4	4.1	4.7	5.3	5.8
per capita Consumption	m³/cap/y	719	687	672	659	645	633
Wastewater reused	Bm³/y	0.183	0.3	0.4	0.5	0.7	0.8
Non-sustainable Water	Bm³/y	2.0	3.0	3.1	1.7	0.5	0.1
CSP Desalination	Bm³/y	0.00	0.02	0.41	2.33	3.93	4.71
Fossil Fuel Desalination	Bm³/a	1.2	2.5	2.7	1.7	0.5	0.1
Groundwater Over-Use	Bm³/y	0.8	0.5	0.4	0.0	0.0	0.0

Table A- 18: Main scenario indicators until 2050 for UAE

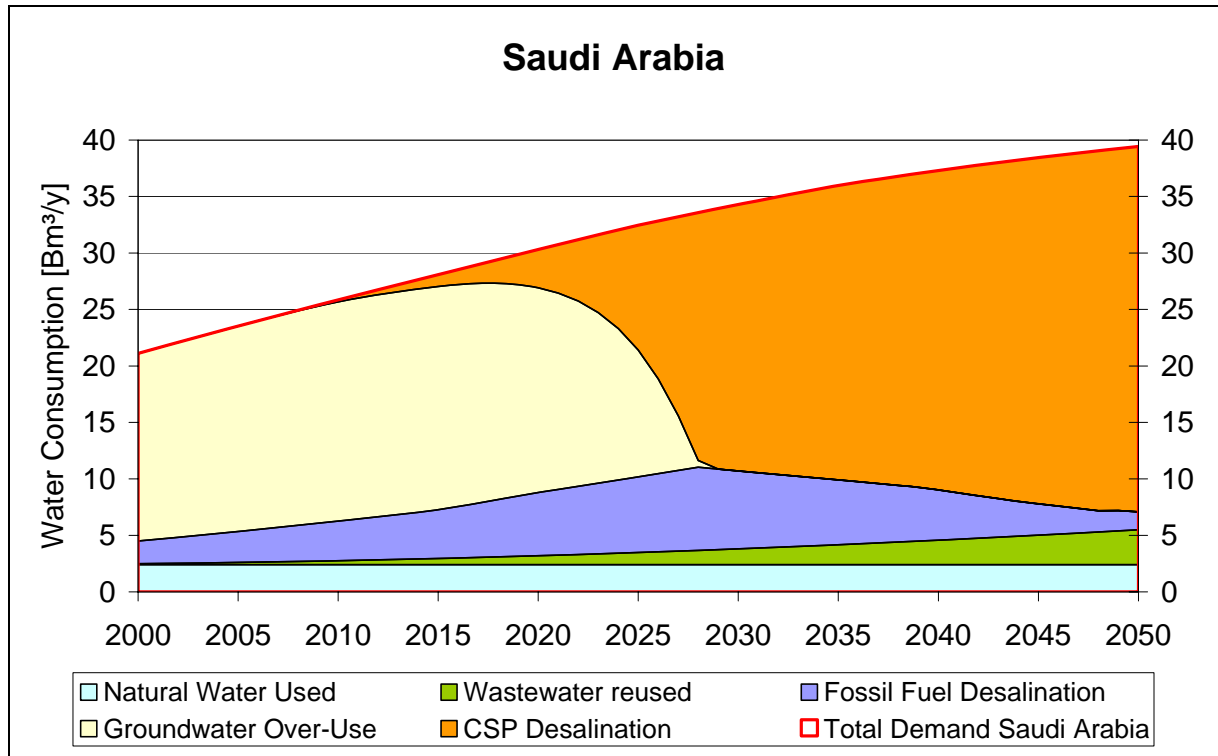


Figure A- 53: Water supply scenario until 2050 in Saudi Arabia

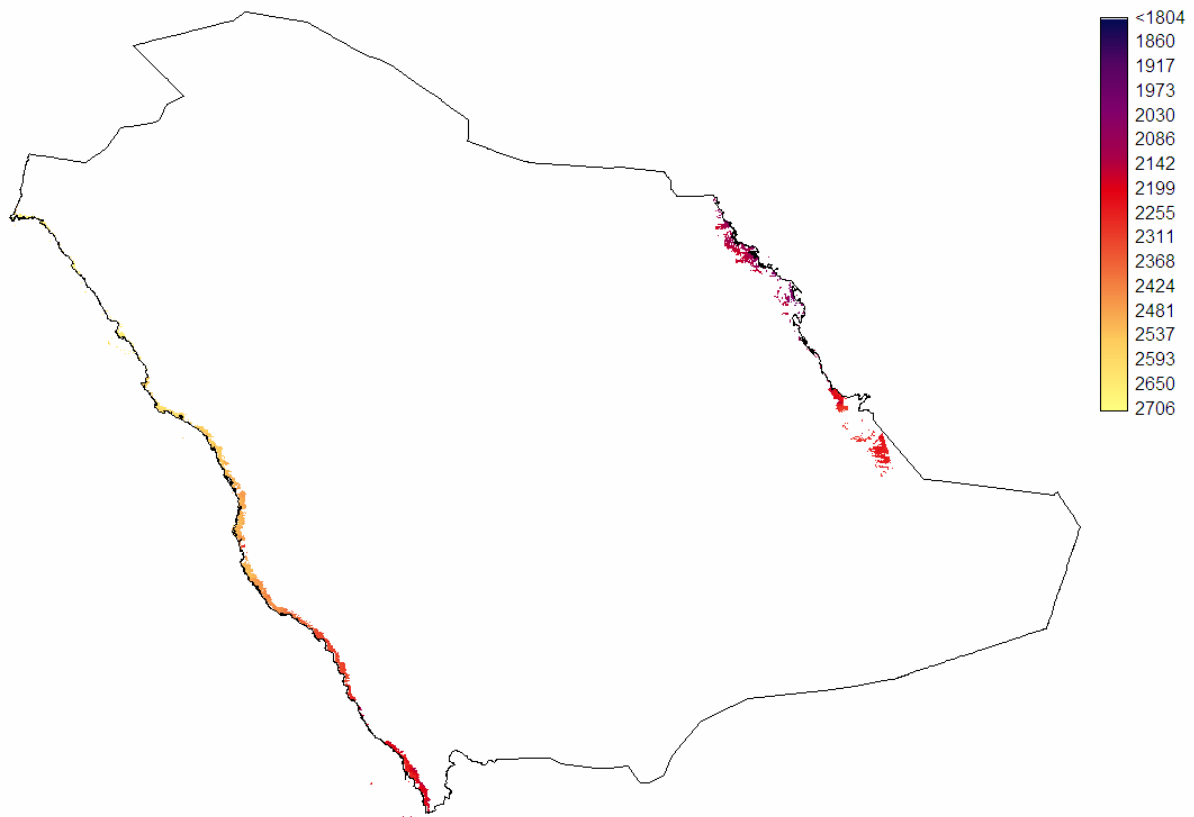


Figure A- 54: Direct normal irradiance in kWh/m²/y at potential coastal sites for CSP desalination in Saudi Arabia

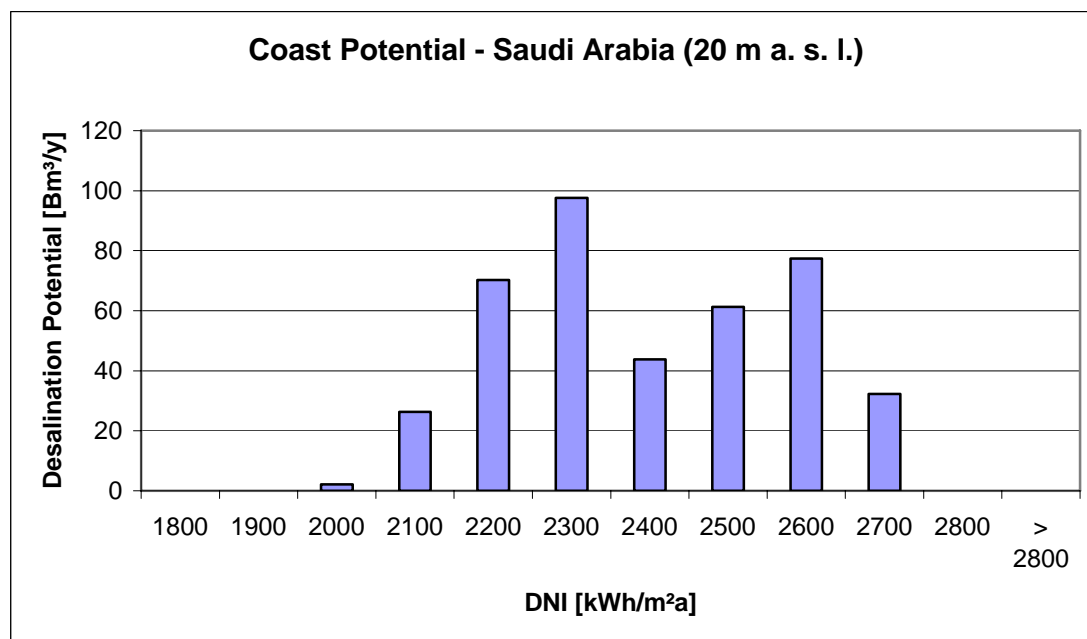


Figure A- 55: Statistical analysis of the DNI map for CSP-desalination in Saudi Arabia

Saudi Arabia		2000	2010	2020	2030	2040	2050
Population MP	Mp	21.5	27.7	34.0	40.1	45.3	49.5
Exploitable Water	Bm³/y	2.4	2.4	2.4	2.4	2.4	2.4
Sustainable Water	Bm³/y	2.49	2.75	3.19	3.80	4.57	5.49
Irrigation Efficiency	%	0.43	0.46	0.49	0.51	0.54	0.57
Agricultural Use	Bm³/y	19.1	23.1	26.7	29.8	32.0	33.3
Municipal Efficiency	%	0.70	0.72	0.74	0.76	0.78	0.80
Municipal Use	Bm³/y	1.8	2.49	3.22	4.02	4.81	5.57
Industrial Use	Bm³/y	0.2	0.27	0.35	0.44	0.53	0.61
Total Demand Saudi Arabia	Bm³/y	21.1	25.9	30.3	34.3	37.3	39.4
per capita Consumption	m³/cap/y	982	933	891	855	824	797
Wastewater reused	Bm³/y	0.091	0.4	0.8	1.4	2.2	3.1
Non-sustainable Water	Bm³/y	18.6	22.9	23.7	6.9	4.4	1.6
CSP Desalination	Bm³/y	0.00	0.18	3.39	23.60	28.31	32.36
Fossil Fuel Desalination	Bm³/a	2.0	3.5	5.6	6.9	4.4	1.6
Groundwater Over-Use	Bm³/y	16.6	19.4	18.1	0.0	0.0	0.0

Table A- 19: Main scenario indicators until 2050 for Saudi Arabia

## **Annex 6: Concept of Multi-Purpose Plants for Agriculture**

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### **AQUA-CSP-Project 2006, DLR**

Project partner No. 7, IFEED (August 2007)

#### **1. Introduction**

Various human societies have also been established in deserts throughout history. And today deserts are important part of the world's natural and cultural heritage. Among the greatest contribution of desert cultures to the world are the three "religions of the Book": Judaism, Christianity and Islam which have had tremendous impact far beyond their areas of origin.

Deserts represent unique ecosystems which support significant plant and animal biodiversity, particularly with respect to adaptation for survival in arid conditions. With summer ground temperatures, near 80°C, and only very ephemeral pulses of rain, species in deserts have evolved remarkable adaptations to severe conditions, ranging from plant adapted to the fast use ephemerally abundant water or extraordinarily efficient use of scarce water, to behavioral, anatomical and physiological adaptations in animals. Due to their warm climate, deserts also export agricultural products, produced under irrigation to non-desert areas. Agriculture and horticulture are already profitable in many deserts and have great further potential. A new non-conventional desert export is derived from aquaculture, which is paradoxically, can be more efficient in water use than desert plants, and can take advantage of deserts' mild winter temperatures and low cost of land.

Biologically-derived valuable chemicals, produced by micro-algae as well as medicinal plants, are also manufactured in deserts, capitalizing on their high year-round solar radiation, and exported to global market. Besides the ongoing export of wild plant products from deserts to non-deserts, there is pharmaceutical potential in desert plants which is yet to be exploited.

Within the agriculture sector, one possibility to improve water efficiency is to restrict irrigation to high-value crops (i.e. dates), intensive greenhouse farming or aquaculture.

Groundwater often extracted in excess of meager recharge, rates currently provide 60-100 percent of fresh water needs in most deserts lacking of a large river. The water in rivers that cross deserts is already thoroughly stabilized, if not over used. Useful technologies that can play an important role in future water supply include: drip irrigation and micro-sprinklers; desalination of brackish and saline water; fog harvesting in coastal deserts; and small sediments-holding dams and terraces.

Although deserts do not have much water, they do have other valuable natural resources that benefit people, such as biological and cultural diversity, oil, gas and other minerals. 40-60 % of minerals and fossil energy used globally is extracted from deserts (Oil and gas Belt).

Deserts in general have the highest levels of solar input in terrestrial world. They also have cheap, plentiful space and the potential to generate solar power for electricity, heat and water desalination. Continuously high solar radiation makes deserts ideal locations for solar installations, the potential reach of which is limited to deserts. Renewables might supply one-third to one-half of global energy by 2050 (Shell International 2001). The sun is supplying

deserts (solar belt) with energy equivalent to 250 liters of oil per square meter every year (2500 l oe/100 m<sup>2</sup>). In less than 6 hours, deserts receive more energy than humankind uses in a whole year.

The scientific knowledge and engineering skills needed to generate sustainable incomes from desert resources (solar radiation) already exist; appropriate actions and equitable sharing of the proceeds need to be determined. Resource use and management in deserts for their developments focuses and depends heavily on water and energy, two key resources. Desert development is going to be largely determined by largely our common visions and collective actions taken to fulfill them. The challenge remains to harness not only local, but also global policy mechanisms and market incentives to develop future for deserts, where viable future environmental conservation and economic development are achieved.

Apart from technological feasibility, the adoption of solar energy as alternative to fissile fuels depends on global as well as national policy environments and concrete implementation strategies. The AQUA-CSP Project could be considered as a milestone towards achieving the goals of sustainability regionally and globally.

### 1. Objectives of the Subtask

The main objective of the subtask is to integrate agriculture in the system in order to protect the CSP installations, to improve the living and working conditions, stabilize the soils under and around collectors, create a favorable micro-climate, combat desertification and to produce food, fiber and firewood.

Integration the AQUA-CSP system with agriculture needs the verification and analysis of the following essential determinants:

- Determination of the physiological constraints of water use efficiencies, drought and salt tolerance.
- Identification of desert adapted plant species (crops, flowers, horticulture and forest trees and shrubs).
- Verification of adequate cultivation systems adapted to desert environments (land preparation, sowing, harvesting, and weed and pest control).
- Identification efficient irrigation technologies and schemes for improving the water use efficiency (more crops for drops).
- Greenhouse technologies and facilities.
- Implementation procedures

The results the study of this task will have positive impacts on:

- Protection of the CSP Installations from sand and dust
- Contribution towards combating desertification
- Improving the soil fertility and soil conservation of the site
- Creating of a favorable micro climate for man and equipments
- Implementation of food processing and conservation as well as marketing pathways
- Reducing rural depopulation through job creation for some of the desert population and technicians of different disciplines and offering the possibility for the young people to be trained and improving their skills.
- Availability of vegetables, fruits, meat, fibers, flowers etc.

This study may contribute in formulating the anticipated project proposal “AGRO-CSP”

### 3. Background and Procedure

The FAO of the United Nations in support of the Sustainable Rural Environment and Energy Network (SREN) has authorized IFEED 2002 to develop the concept of the “Integrated Energy Farms, IEF”. The IEF concept includes a decentralized living area from which the

daily necessities, economic and social activities can be produced and practiced directly on-site. The IEF based on

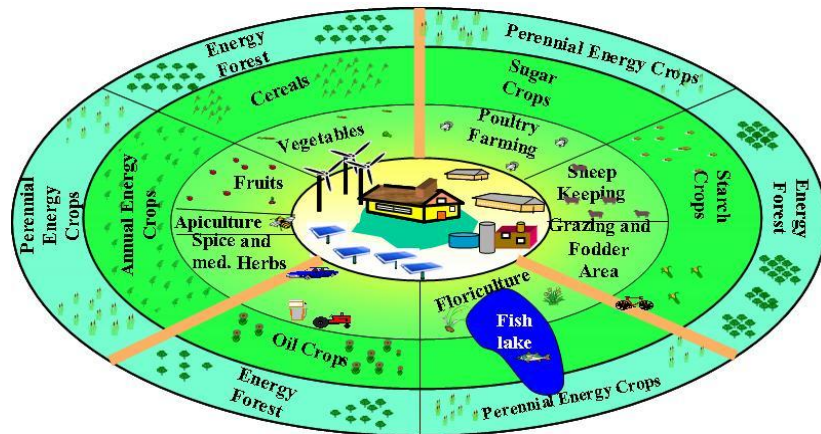


Fig. 1 Layout of the Integrated Energy Farms (IEF)

renewable energy sources would seek to optimize energetic autonomy and ecologically semi-closed system while also providing socio-economic viability (food, water, waste management and employment) and it should consider aspects of landscape and bio-diversity management. Ideally, it has to promote the integration of different renewable energies; contribute to sustainable rural development and to the reduction of greenhouse gas emission as well as improving the environment.

This concept aims at planning, optimizing, designing and building a first plant for solar electricity generation and seawater desalination based on concentrating solar thermal power (CSP) technology in a MENA coastal area with arid or semi-arid climate, and to prepare for the replication of this concept in the MENA region and world wide.

The overall task of IFEED in this project is the adaptation of the FAO concept of Integrated Energy Farming in AQUA- MED-CSP project for rural and agriculture development in Mediterranean desert regions as well as the identification of revenues and demand structures in agriculture and in desert regions.

#### 4. Water availability, utilization and Water use efficiency (WUE)

Only 3% of the world water resources are freshwater, with 2, 31 being fixed in glacier sand permafrost in the poles and not available for consumption and about 0, 69% available in rivers, lakes, soil, swamps, groundwater and vegetation. Globally about 70% of water is being used in agriculture. Inefficiency in water use worldwide is huge. Losses in conventional irrigation systems are about 50 – 90%. Only 10-50% of irrigation water reaches the crops. The rest evaporates or seeps away.

Water use efficiency (WUE) is an important indicator for water demand of the crops to produce food. It also is used for meat productivity of various animals (beef, sheep meat and eggs). Productive WUE considers only the actual amount of water need in connection with the photosynthesis or transpiration rate which depends on the air temperature and humidity. Considerable water losses are resulted from surface evaporation, percolation and surface flows (1, 2, 8, and 10).

Huge differences exist in water requirements for different food production chains.

Fig.3 gives information on water consumption in different plant and animal production cycles and the amounts of water in liters required for producing one kilogram (kg) of food as dry matter. It shows clearly that lowest water demand is needed by vegetable crops. Meat production, especially of beef consumes the highest water rate.

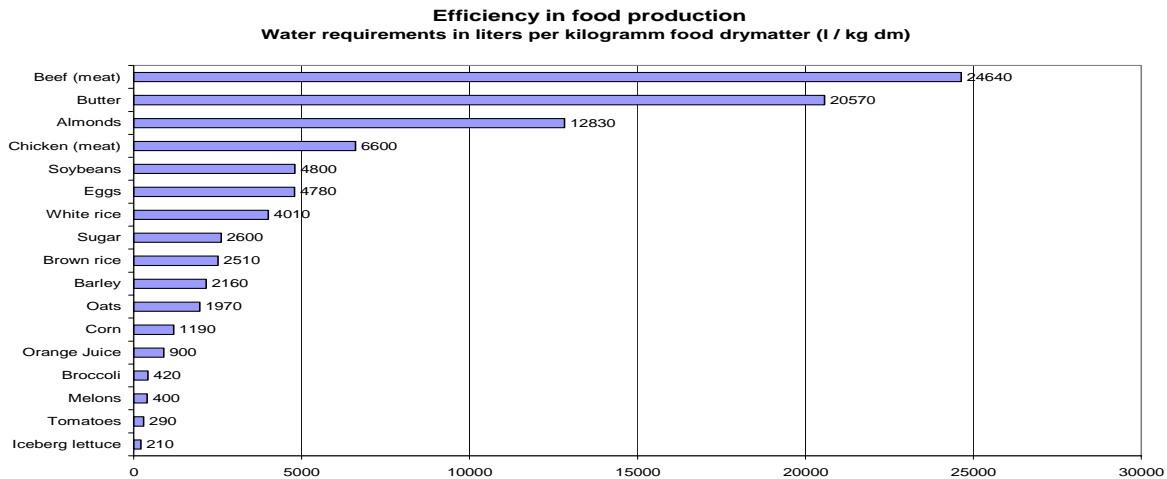


Fig. 2 Water requirements in food production

This project offers the possibility and chance to identify the most effective plant species in water use efficiency, the most effective irrigation system and suitable farming systems for CSP to reduce water demand, to combat desertification and ensure sustainable rural development.

## 5. Physiological background and the potential of plant productivity biomass

The potential growth of plant materials is the results of the interactions between the genotype (genetically fixed potential), environmental constrains (temperature, solar radiation, air humidity, wind velocity and precipitation) and the external inputs (fertilizers, water, chemicals, seeds etc.).

### 5.1 Environment and plant productivity

The tables 1-4 are essential for the interaction effects of genotypes, light, water and temperatures of the site on yield determination (6, 7).

Table 1: Photosynthesis (mg CO<sub>2</sub> / s dw x h) of soil moistures and relative humidity

Field capacity	Relative humidity	
	70%	30%
30%	16,5	14,3
70%	8,8	6,6

Table 2: Light intensity under natural conditions

Quants / m <sup>2</sup> x s	
Day light, clear	800.000
Day light, cloudy	130.000
Day light under plant shade	17.000
Twilight	600
Moon light	0,2100
Star light	0,0009
Night sky, cloudy	0,0001

Table 3: Theoretical upper limit of crop production at 40° Latitude

Total energy radiation (TER)	1,47 x 10 <sup>10</sup>	kcal/ha
Upper limit of efficiency for TER	6,8	%
Average calorific value of biomass	4,00 x 10	kcal/ha
Maximum crop productivity	250	tons

Table 4: Photosynthetic efficiency of a standard crop

Total energy radiation (TER)	4,00 x 10 <sup>10</sup>
Photosynthetically active radiation (PAR))	1,47 x 10 <sup>13</sup>
Caloric value (4.000 cal / g)	6,32 x 10 <sup>12</sup>

The results of these interactions have been used to classify the major important plant species in 5 main groups I-V (table 6) according to their photosynthetic pathways

Table 5: Physiological characteristics and requirements of different plant species

Characteristics	Unit	Crop group				
		I	II	III	IV	V
Photosynthetic pathways						
Radiation intensity at max. photosynth.	cal / cm <sup>2</sup> x min	0,2 - 0,6	0,3 - 0,8	1,0 - 1,4	1,0 - 1,4	0,6 - 1,4
Operative temperature	°C	5 - 30	10 - 35	15 - 45	10 - 35	10 - 45
Max. crop growth rate	g / m <sup>2</sup> x day	20 - 30	30 - 40	30 - 60	40 - 60	20 - 30

Water use efficiency	g / g	400-800	300-700	150-300	150-350	50-200

### Representative Crops

- Group I C 3 pathway: Field mustard, potato, oat, tomato, rye, grape, rape, pyrethrum, sugar beet, bread wheat, chickpea, French bean, Arabic coffee, sunflower, olive, barley. Cabbage, lentil, linseed;
- Group II C 3 pathway: Groundnut, French bean, rice, fig, soybean, cowpea, sesame, tomato, hyacinth bean, roselle, tobacco, sunflower, grape, safflower, kenaf, castor bean, sweet potato, sweet orange, bananas, lemon, avocado pear, coconut, cotton, cassava, mango, Robusta coffee, white yam, olive, greater yam, Para rubber, oil palm, cocoa;
- Group III C 4 pathway: Japanese barnyard millet, foxtail millet, finger millet, common millet, pearl millet, hungry rice, sorghum, maize, sugarcane;
- Group IV C 4 pathway: Japanese barnyard millet, foxtail millet, common millet, sorghum, and maize;
- Group V CAM pathway: Sisal, pineapple

## 6. Identification and evaluation of plant species which meets the requirements of arid and semi-arid regions for food and biomass, under and around the STPD units

More than 450.000 plant species exist worldwide. Only small portion of it is being used at present. For this project, several plant species Tables 6-8 have been selected to meet the requirements of the anticipated sites (4).

The selection of proper plant species is essential to meet the requirements of the project. The main features of these crops should be:

- Drought and heat resistant
- Shadow tolerable
- Salt resistant
- Low input (Fertilizers, Chemicals and Water)
- High productivity

The plant breeding has achieved a great success in the last years in breeding of high yielding varieties and reduction of the inputs. Adapted varieties for different climatic regions produced and are also available. This is the reason why we are producing more food with less area, especially in OECD countries. The selection of the right seeds, beside water availability, is the key element for a successful farming system.

Priority should be given to introduce food and fodder crops and soil conservation. The people working in around the project sites needed to be supplied with vegetables, fruits, meat and other food to be produced locally.

The IEF can also provide an excess of energy resources in solid, liquid and gaseous states. Biomass such as wood and straw can directly used as solid energy for combustion for heat

and power generation or for cooking. Oil and ethanol plants can be also cultivated for substitution for liquid fossil fuels. Wastes and other organic residues represent a suitable source to produce high quality organic fertilizers which are essential for soil improvement substitution of chemical fertilizers under and around the solar collectors.

More than 450.000 plant species exist worldwide. Only small portion of it is being used at present. For this project, several plant species Tables 6-8 have been selected to meet the requirements of the anticipated sites (4). Other wild desert plant species should be taken also in consideration.

**Table 6: Food crops suitable for cultivation under the CSP installations**

• Aubergine	( <i>Solanum melongena</i> L.)
• Beans	( <i>Vicia faba</i> L.)
• Chicory	( <i>Cichorium itybus</i> L.)
• Cress	( <i>Leoidium sativium</i> L.)
• Cucumber	( <i>Cucumis sativus</i> L.)
• Herbs and spice plants	
• Lady's finger	( <i>Hibiscus esculentus</i> L.)
• Melons	( <i>Cucumis melo</i> L.)
• Tomato	( <i>Lycopericon lycopersicum</i> L.)
• Potato	( <i>Solanum tuberosum</i> L.)
• Salad	( <i>Lactuca sativa</i> L.)
• Peppers	( <i>Capsicum annuum</i> L.)
• Spinach	( <i>Spinacia oleracea</i> L.)

**Table 7: Crops suitable for cultivation around CSP**

• Alfalfa	( <i>Medicago sativa</i> L.)
• Amaranth	( <i>Amaranthus</i> spp.)
• Annual ryegrass	( <i>Lolium multiflorum</i> Lam.)
• Barley	( <i>Hordeum vulgare</i> L.)
• Buckwheat	( <i>Fagopyrum esculentum</i> Moench)
• Groundnut	( <i>Arachis hypogea</i> )
• Hemp	( <i>Cannabis sativa</i> L.)
• Kenaf	( <i>Hibiscus cannabinus</i> L.)
• Rape	( <i>Brassica rapsus</i> L.)
• Lupines	( <i>Lupinus</i> spp.)
• Maize	( <i>Zea mays</i> L. ssp. <i>Mays</i> )
• Meadow foxtail	( <i>Alopecurus pratensis</i> L.)
• Quinoa	( <i>Chenopodium quinoa</i> Willd.)
• Reed canary grass	( <i>Phalaris arundinaceae</i> )
• Rosin weed	( <i>Silphium perfoliatum</i> L.)
• Safflower	( <i>Carthamus tinctorius</i> L.)
• Salicornia	( <i>Salicornia bigelovvi</i> Torr.)
• Sesame	( <i>Sesamum indicum</i> L.)
• Soybean	( <i>Glycine max</i> (L.) Merr.)
• Sugar cane	( <i>Saccharum officinarum</i> L.) *
• Sunflower	( <i>Helianthus annus</i> L.)
• Sweet sorghum	( <i>Sorghum bicolor</i> L. Moench)

• Switch grass	( <i>Panicum virgatum</i> L.)
• Tall fescue	( <i>Festuca arundinaceae</i> Schreb.)
• Timothy	( <i>Phleum pratense</i> L.)
• Topinambur	( <i>Helianthus tuberosus</i> L.) *
• Triticale	( <i>Triticosecale</i> )
• Oats	( <i>Avena sativa</i> L.)
• Rye	( <i>Secale cereale</i> L.)
• Wheat	( <i>Triticum aestivum</i> L.)

\* = perennial crops (all others are annual)

**Table 8: Trees and tall grasses for cultivation around CSP collectors fields**

• Argan tree	( <i>Argania spinosa</i> )*
• Bamboo	( <i>Bambusoideae</i> ) *
• Black locust	( <i>Robinia pseudoacacia</i> L)*
• Broom (Ginestra)	( <i>Spartium junceum</i> )*
• Cardoon	( <i>Cynara cardunculus</i> L.)*
• Gigant knotwees	( <i>Polygonum sachalinensis</i> F. Schmidt)*
• Common reed	( <i>Phragmites communis</i> Trin.)*
• Cordgrass	( <i>Spartina</i> spp.)*
• Date palm	( <i>Phoenix dactylifera</i> )*
• Eucalyptus	( <i>Eucalyptus</i> spp.)*
• Fig-tree	( <i>Ficus caraca</i> L.)
• Giant reed	( <i>Arundo donax</i> )*
• Jojoba	( <i>Simmondsia chinensis</i> )*
• Miscanthus	( <i>Miscanthus</i> spp.) *
• Olive	( <i>Olea europaea</i> )*
• Pomegrante	( <i>Punica granatum</i> L.)
• Perennial ryegrass	( <i>Lolium perenne</i> L.) *
• Poplar	( <i>Populus</i> spp.)*
• Sesbania	( <i>Sesbania</i> spp.)*

## 6. Cultivation procedures

Special attention should be paid for the crop management which has to allow an efficient of the water. The combination of several measures is essential for water and soil conservation and optimum plant growth:

- Soil preparation
- Water supply
- Plant protection
- Crop management and crop rotation
- Harvesting, storage and conservation
- Ecological farming
- Desert cultivation system

## 7. Identification of water efficient irrigation systems

The identification and application of water saving irrigation technologies is one of the most effective measures to reduce the water required water rates for a proper plant growth. The technologies of irrigation are in the process of continues improvement and the water supply could be considerably reduced. Following advanced systems have to be considered in the project:

- Drip irrigation
- Micro sprinklers
- Advanced spray irrigation technologies (Centre Pivots)

Careful selection of the right systems for various applications; under the solar collectors, around the solar collectors and in the greenhouses has to considered.

## 8. Waste water management

Human activities within of the project produce and also animal husbandry produce considerable amounts of waste water which should be treated and recycled. The reuse of waste waters needs adequate treatment before its re-injection in the irrigation system.

- Micro filter systems for solid separation
- Solid densification > low volume and transportation
- Field irrigation of fluid residues (organic fertilizer)

## 9. Road map

Basic data of the specific sites of the implementation of CSP installations in desert regions are essential for the verification of the integration of agriculture in the whole system. These information are needed for a proper projection

Following specifications of the site are required:

- Climate data
- Soil and ground water characteristics
- Amount of water which could be used
- Market requirement for Food
- Type of CSP to be installed
- Infrastructure

These data should be collected from the site

## 10. Case Study: AQUA-CSP Project

In this study, the FRESNEL-CSP-System has been considered as an example for the verification the necessary input to achieve the integration of agriculture. We recommend creating greenhouse under the FRESNEL installation in order to optimize the crop production, mainly food and cash crops i.e. vegetables and flowers. Calculations and measurements have to be done in order to determine and to create the necessary and adequate production conditions.

### 10.1 Primary growth requirements for crops under CSP collectors

- Light: Light conditions under the collectors are inhomogeneous and of low intensities

Additional artificial light sources is necessary

- Temperatures

Temperatures under the collectors are too high for plant growth. Possible solutions are:

Solution:

- Aeration
- Cooling
- Plantations around the collectors
  
- Water Supply
  - Efficient irrigation systems i.e. drip, micro sprinkler etc
  - Enhancing the air humidity
  - Reducing the evapo-transpiration
  - Creation of closed system: Greenhouse
  
- Farming Mechanization
  - Adapted machinery for under and outside the collectors for plowing, weed control and harvesting is necessary
  
- Weed and Pest Control
  - Mechanical weed control
  - Biological herbicides, insecticides and pesticides
  
- Farming Systems
  - Organic farming offers the opportunity for healthy food of high economic value and better environmental protection
  
- Residues Treatment
  - Composting and recycling
  - Production of biofuels i.e. pellets and briquettes for cooking purposes
  
- Processing and Storage
  - Creating adequate short and midterm storage capacities i.e. cooling, drying etc
  - Introduction of special processing, packaging and preservation technologies
  
- Marketing Strategies
  - Verifying suitable marketing options
  - Implementation of adequate logistic systems for transport and distribution of the products
  
- Training of Technicians
  - Selection of technicians for the various activities
  - Training and education facilities

The integration and adaptation of the concept of Integrated Energy Farming in AQUA- MED-CSP project. The integration of agriculture around the CSP needs to combine advanced water supply devices such as drip irrigation and the selection of desert resistant plant species: date palms and olive trees as well as some shrubs using the three levels system:

Level 1: Date palm trees and olive trees

Level two: citrus and fig trees

Level three: grasses and vegetable plants



Fig. 3 Projected layout of cultivation procedure (greenhouse system) under CSP insulations

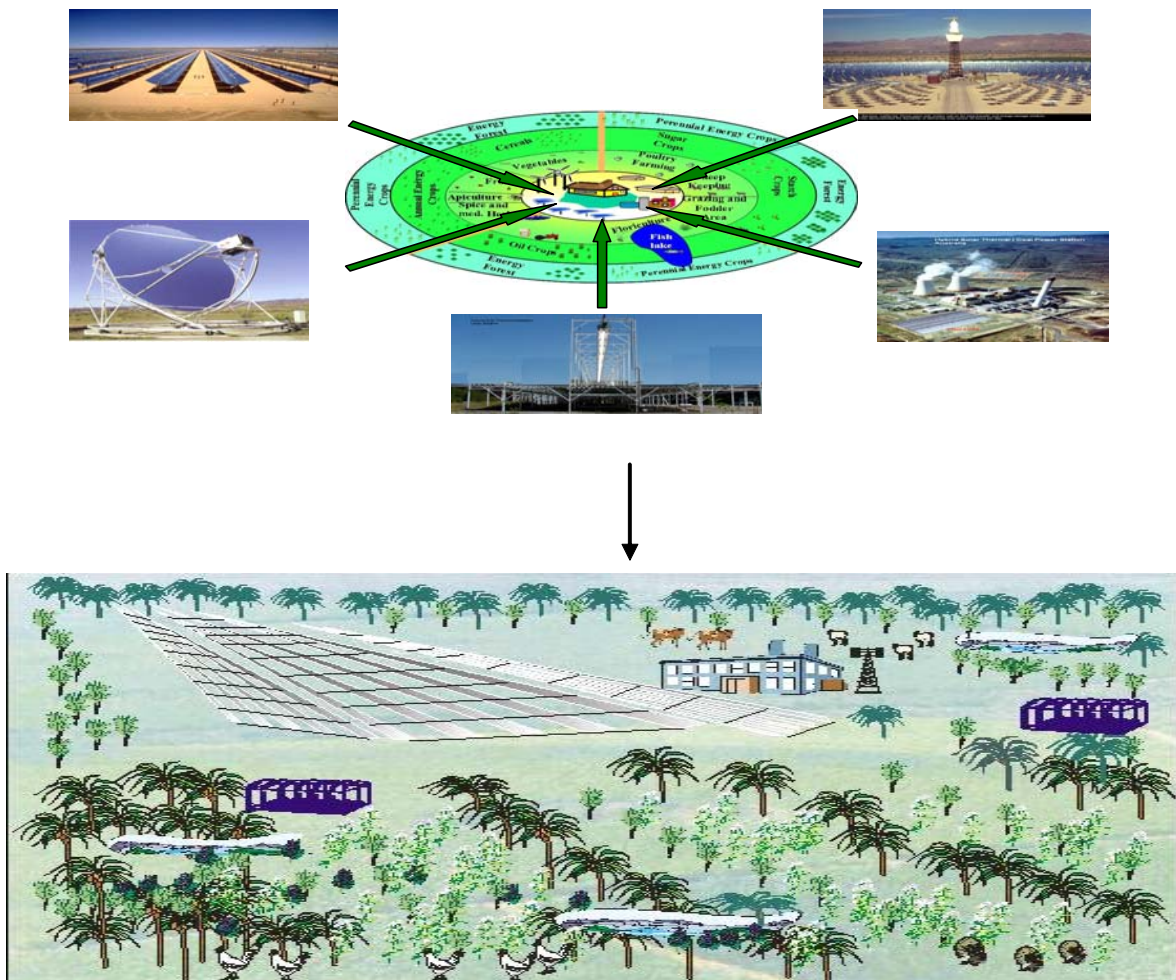


Fig. 4 Projected integration of agriculture around the CSP devices

## 11. Impact on climate, environment and desertification

The implementation of the IEF in the CSP project has several positive effects on the soils, climate and the environment:

- improving soil conservation
- increasing soil fertility
- water conservation
- creating of a favourable micro climate
- protection of the STPD Installations from sand and dust
- combating desertification

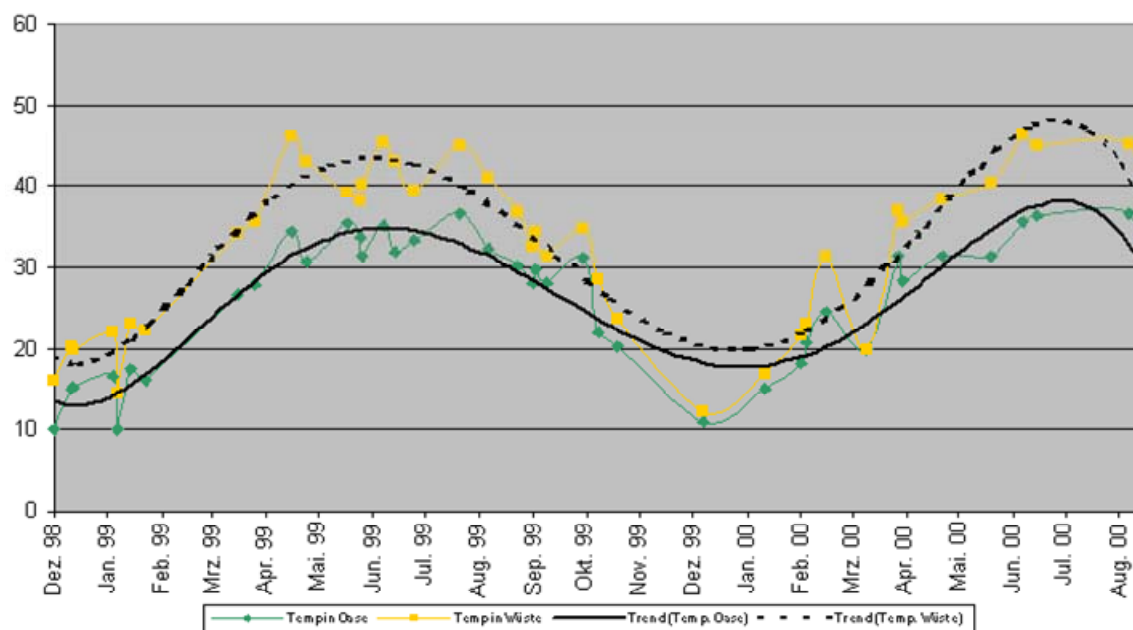


Fig. 6 Temperatures inside (green curve) and outside (yellow curve) and trends in a desert oasis

## 12. Social and economic impact

The concept includes social and economic elements which are of a great importance for the population in remote and areas:

- Job creation for farmers and technicians of different disciplines in farming, irrigation, landscape, animal husbandry, food conservation etc.
- The project opens chances for the young people to be trained and improving their skills.
- It will attract different groups from various disciplines and tourists.
- The processing and conservation of food could have positive economic effects.
- The production of solid fuels from biomass represents additional economic revenue.

## 13. Conclusions

Throughout history water has confronted humanity with some of its greatest challenges. Water is a source of life and a natural resource that sustains our environments and supports

livelihoods – but it is also a source of risk and vulnerability. In the early 21st Century, prospects for human development are threatened by a deepening global water crisis. Water demand in Mediterranean countries has doubled in the second half of the last century and has now reached about 290 billion m<sup>3</sup> per year. Water scarcity needs to be on the top of the priorities in bi- and multilateral relations among Mediterranean countries, as river basins often cross borders (12, 13 and 14). Efforts towards water savings and increased efficiency alone are essential but will not solve water scarcity problems in the Mediterranean. There is an urgent need to implement intelligent strategies and technologies to producing more water for ever growing demand. The AQUA- CSP project offers an unique opportunity to meet these challenges (8 and 9).

It can be concluded that the adaptation of the FAO Concept “Integrated Energy Farm” (IEF) could offer the possibilities to reduce the water requirements for irrigation through selection of draught and heat resistant adapted crops, using water saving irrigation technologies and introduction of combination between desert cultivation approaches, greenhouse facilities and ecological farming systems.

The planning of the IEF consists of 4 pathways: Food, energy, environmental and social-economic pathways. The outputs are, beside the power, heat and water, food, fodder, education, training and employment. Soil conservation, microclimate improvement are further positive effects on sustainable development of the site.

Several plant species have been identified to be cultivated under and around CSP installations. They include herbal crops, vegetables, grasses, grains, pulses, shrubs and trees. Emphasis will be put on drought tolerant, salt resistant and high productive genotypes with a harvest index (HI) higher than 50%.

The area which can be cultivated with the desalinated water ranges between 17 and 50 ha annually, depending on HI.

Agricultural activities are almost subsidised (OCED countries 1 billion dollars every day). Considering the global market, it could be estimated that the prices of the agricultural products produced under and around CSP stations could range between 0.12 and 1.20 Dollars per kilogram of food.

Greenhouse technologies offer the best possibilities for producing food and cash crops. They are very efficient in water use and water saving and could work all around the year.

The integration of agriculture around the CSP needs to combine advanced water supply devices such as drip irrigation and the selection of desert resistant plant species: date palms and olive trees as well as some shrubs using the three levels system:

Level 1: Date palm trees and olive trees

Level two: citrus and fig trees

Level three: grasses and vegetable plants

The integration of agriculture in this chain does not represent only an additional services but it is an essential part for sustainable water desalination and power generation in desert regions, protection of the installations and combating further desertification.

All these assumption has to be verified in a demonstration project.

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**Annex 7: List of Abbreviations**

$\alpha$	progress factor
AC	Alternating Current
$\beta$	best practice efficiency
bar	unit of pressure
bbl	barrel of crude oil
BGR	Bundesanstalt für Geowissenschaften und Rohstoffe
BMU	German Federal Ministry for the Environment, Nature Conservation and Nuclear Safety
Bm <sup>3</sup> /y	one billion cubic metre per year = 1 km <sup>3</sup> /y (one cubic kilometre per year)
c	cost variable
cap	per capita
CC	combined cycle (gas and steam turbine) power plant
CED	Cumulated Energy Demand
CSP	Concentrating Solar Thermal Power Stations
CSP/RO	advanced solar powered reverse osmosis
CSP/MED	advanced solar powered multi-effect desalination
CHP	Combined Heat and Power
CoE	Cost of Electricity
Conv.	Conventional
CO <sub>2</sub>	Carbon Dioxide (greenhouse gas)
ct	Euro-cent
D	distillate
DC	Direct Current
DME	Deutsche Meerwasserentsalzung e.V.
DNI	Direct Normal Irradiance (solar beam radiation on ideal sun-tracking collectors)
€	Euro
$\eta$	efficiency
ED	Electrodialysis
EU	Europe
EUMENA	Europe, Middle East, North Africa
Flh/y	full load hours per year
Fresnel	Inventor of a faceted concentrating mirror assembly
$\gamma$	driving force variable
GCC	Gulf Cooperation Council
GDP	Gross Domestic Product
GHG	Greenhouse Gases (emissions responsible for climate change)
GIS	Geographic Information System (electronic geographic data base)
GJ	giga-Joule (million kilo-Joule, thermal energy unit)
GT	gas turbine
GW	Giga-watt, one million kilowatt (capacity unit)
GWh	1 million kWh (energy unit)
Hybrid	Mixture of solar and fossil primary energy in a concentrating solar power plant
IE	Ion Exchange
irr	irrigation
kg	kilogram
kJ	kilo-Joule (thermal energy unit)
kV	kilovolt = 1000 Volt (unit of tension)

kW	kilowatt (unit of power)
kWh	kilowatt-hour (unit of energy)
LC	lethal concentration
LCA	Life Cycle Assessment of Emissions, Materials and Energy Consumption (Eco-Balance)
LEC	Levelised Electricity Cost
MAN/SPG	MAN Ferrostahl Solar Power Group, Essen
ME	Middle East
Med	Mediterranean Region
MED	Multi-Effect-Desalination
MED-CSP	Study that can be found at <a href="http://www.dlr.de/tt/med-csp">www.dlr.de/tt/med-csp</a>
MENA	Middle East & North Africa
Mm <sup>3</sup>	million cubic metres
MVC	Mechanical Vapour Compression
m	meter
m <sup>2</sup>	square metre
m <sup>3</sup>	cubic metre
mm	millimetre
MSF	Multi-Stage-Flash Desalination
MW	million Watt
MWh	1000 kWh
NA	North Africa
O&M	Operation and Maintenance
RE	Renewable Energy
PPA	Power Purchase Agreement
ppm	part per million (concentration unit)
PPP	purchasing power parity
PSA	Test Centre Plataforma Solar de Almeria, Southern Spain
PV	photovoltaic
R&D	Research and Development
RD&D	Research, Development and Demonstration
REA	Renewable Energy Act
RES	Renewable Energy System
RO	Reverse Osmosis Membrane Desalination
S	Seawater
SD	Solar Distillation (usually small scale)
SEGS	Solar Electricity Generating System
ST	steam turbine
Stirling	Inventor of an external combustion piston engine
t	time variable
T	temperature
TREC	Trans-Mediterranean Renewable Energy Cooperation
TRANS-CSP	Study that can be found at <a href="http://www.dlr.de/tt/trans-csp">www.dlr.de/tt/trans-csp</a>
TVC	Thermal Vapour Compression
TWh	1 billion kWh
UAE	United Arab Emirates
\$	US Dollar = USD
ω	water consumption
x	variable describing the abscissa
y	year, variable describing the ordinate