

Thermische Speicherung von Solarenergie

Dr. Thomas Bauer

Institut für Technische Thermodynamik

Stuttgart, Köln

15. Kölner Sonnenkolloquium, 12.6.2012



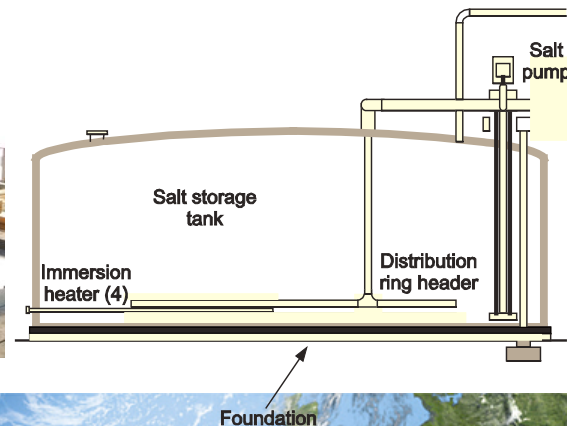
Wissen für Morgen



Thermal Energy Storage (TES) Activities at the Institute of Technical Thermodynamics

High temperature TES for CSP plants, CC plants, Adiabatic CAES, industrial process heat and CHP

- Sensible heat storage
 - Solids: Concrete, packed bed, regenerator
 - Liquids: Molten salt
- Latent heat storage (PCM-salt)
- Thermo-chemical storage



CeraStorE (Competence Center for Ceramic Materials and Thermal Storage Technologies in Energy Research)



Building 26 (opened 8.12.2011)
2000 m² Total Area for Research



Institute of Materials Research (WF)

WHIPOX (wound highly porous oxide composite)

Redox material development

Material aspects

Institute of Solar Research (SF)

Solar-powered
thermochemical cycles

*Thermochemical and
molten salt aspects*

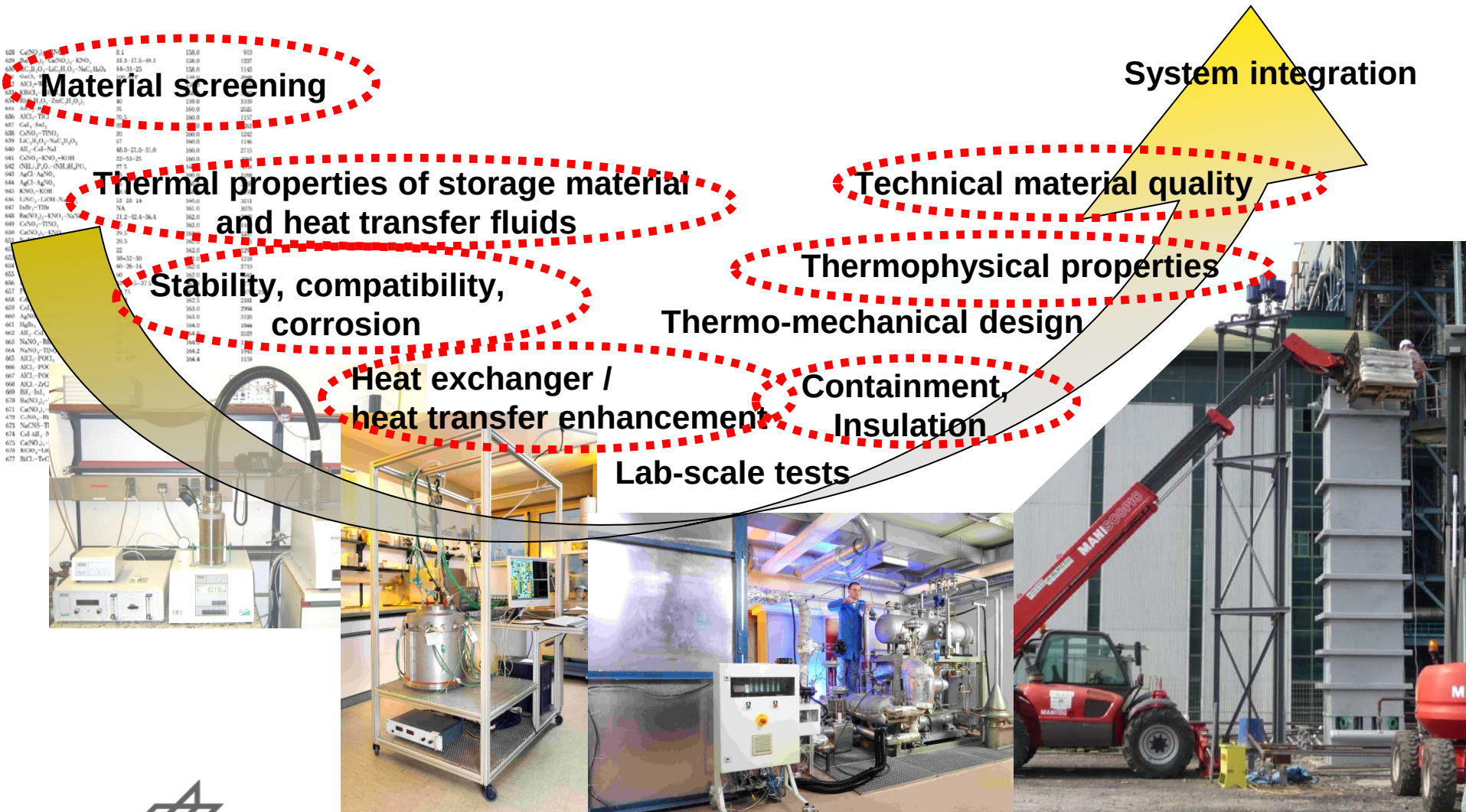
Institute of Technical Thermodynamics (TT)

Thermochemical and
molten salt heat storage



Importance of Material Research

Development Steps for Storage Systems



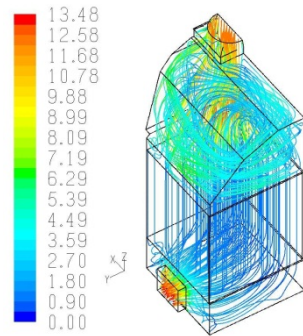
Materials and Sub-Components for Heat Storage

Storage material



Water, natural rocks, ceramics, concrete salts, metal oxides

Heat transfer fluid



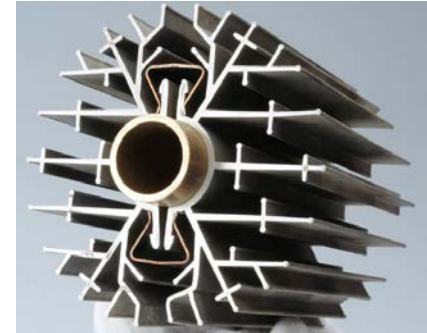
Air, flue gas, water/steam, molten salt, thermal oil

Container



Pressurized vessels, packed bed designs, corrosive media

Heat exchanger



Finned tubes, shell-and-tube heat exchanger

Additional components: pumps, valves, connection pipes, insulation, foundation, instrumentation and control devices

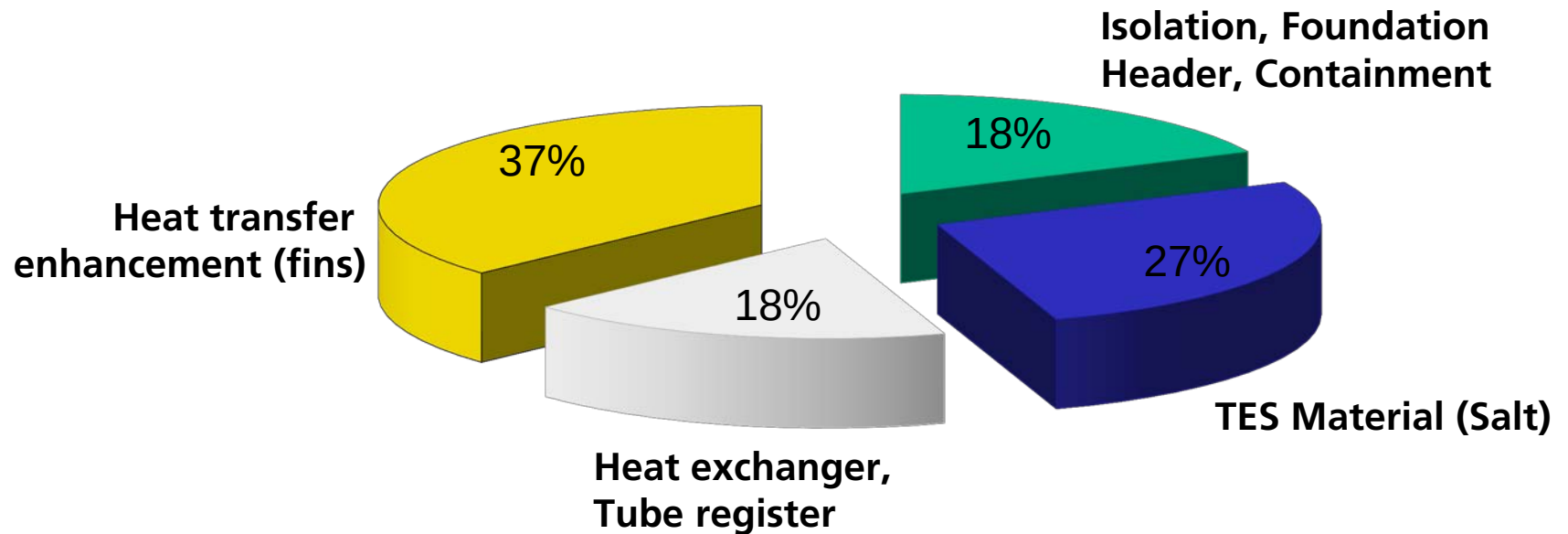
Take away: TES requires more than storage material research



Impact of Specific Material Categories

Example: PCM storage with Nitrate Salts

Operated with water/steam HTF



High-Temperature TES materials and technologies

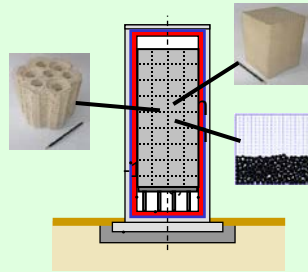
Sensible heat

Solids

Concrete



Ceramics and rocks



Liquids

Molten salt



Pressurized water



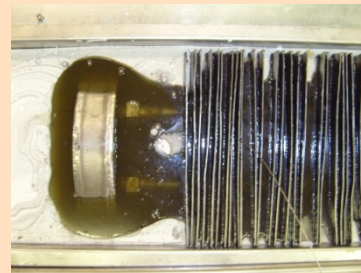
Mixture of solids and liquids

Latent heat

Phase change

Solid-solid

Solid-liquid
Alkali nitrate/
nitrite salts



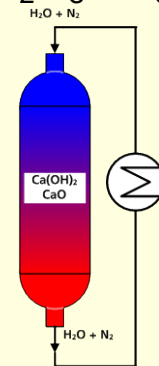
Chemical heat

Reactions

Gas-gas

Liquid-gas (Absorption)

Solid-gas
 $\text{Ca(OH)}_2/\text{CaO}/\text{H}_2\text{O}$
 $\text{CaCl}_2/\text{H}_2\text{O}$
 $\text{Mn}_2\text{O}_3/\text{Mn}_3\text{O}_4/\text{O}_2$



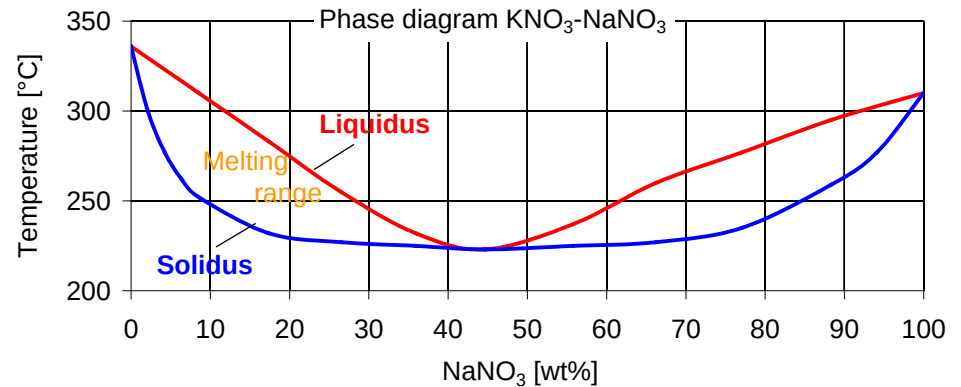
Molten Salt Storage

- Market status: Commercial CSP experience
 - 2-tank indirect concept, max. 390 °C (Andasol, 2009)
 - 2-tank direct concept, max. 560 °C (Gemasolar, 2011)
- Technology:
 - Decoupled thermal power and capacity; constant power
 - Boundaries set by current storage medium (temperature levels, costs)
- Research focus/challenges:
 - Development of alternative salt systems
 - Lower melting temperature to avoid freezing ($< 140\text{ °C}$)
 - Stability at higher temperatures (up to 700 °C)
 - Cost reduction – alternative tank design (e.g. Thermocline – single tank with filler)
 - Components and materials for higher temperatures

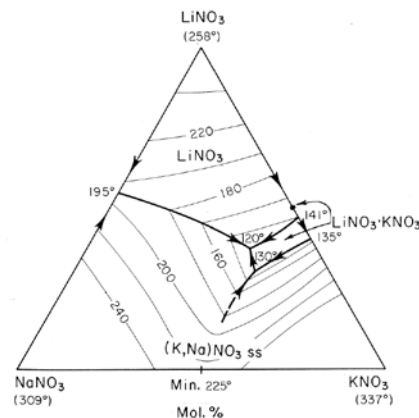


Molten Salt Storage – Phase diagrams

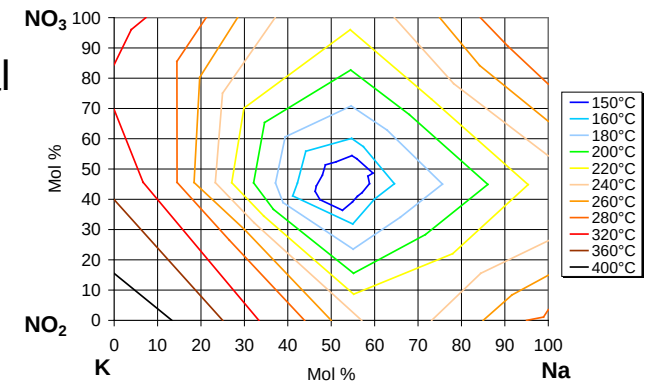
3 different Ions,
Binary system with common ion



4 Ions,
Additive
Ternary



4 Ions,
Reciprocal
Ternary

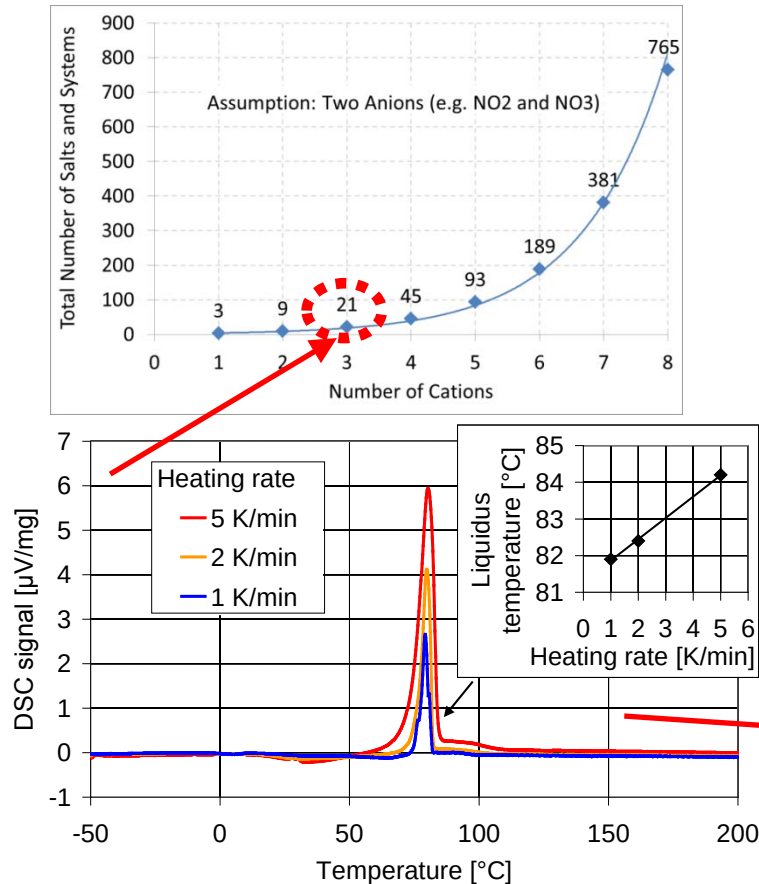


5 Ions, Additive **Quaternary**
(e.g. $\text{KNO}_3\text{-NaNO}_3\text{-LiNO}_3\text{-Ca(NO}_3)_2$)

5 Ions, Reciprocal **Quaternary**
(e.g. Li, Na, K // $\text{NO}_2, \text{NO}_3, T_{\min} \approx 80^\circ\text{C}$)



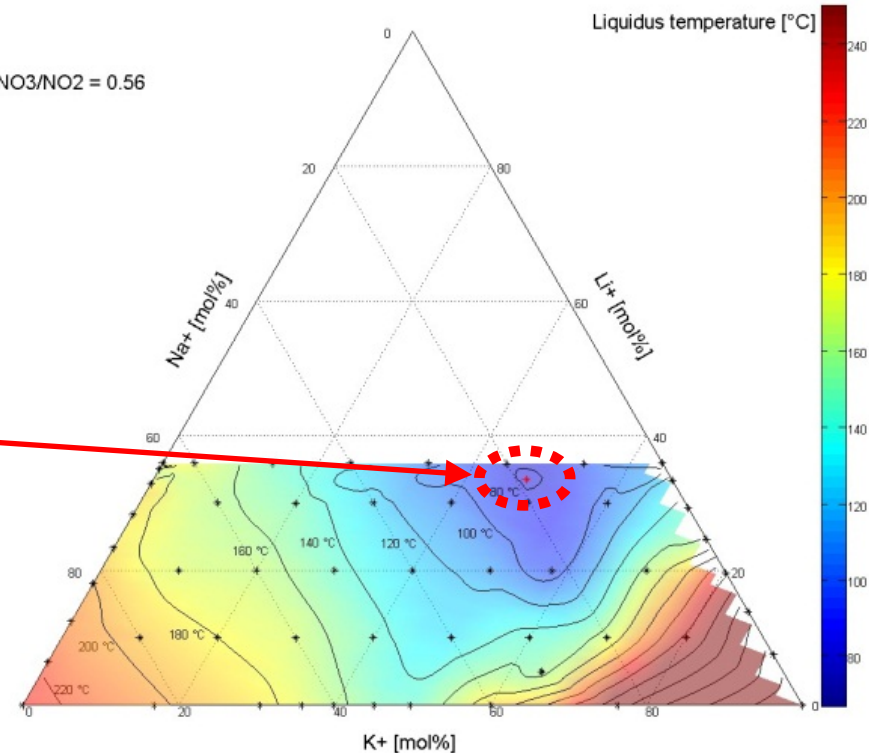
Molten Salt Storage – Novel Salt Mixtures

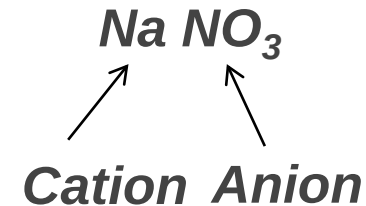


Take away: Low melting temperature alkali nitrate/nitrite mixtures are feasible

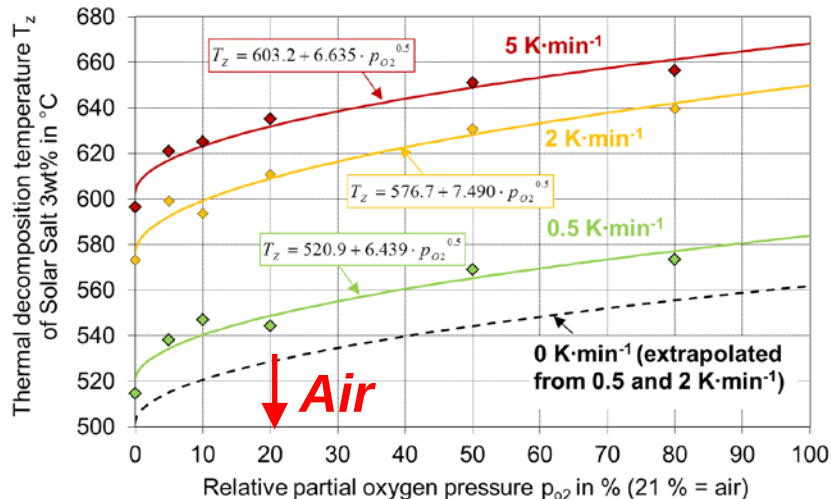


NO₃/NO₂ = 0.56



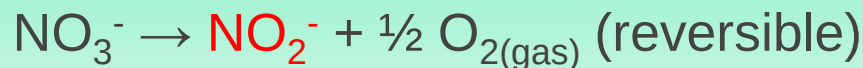


Molten Salt Storage – Solar Salt Stability

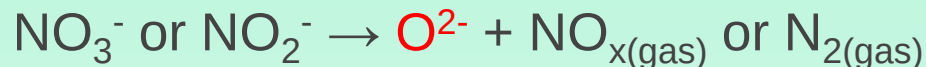


Take away: Stability of nitrate salts depends on several parameters

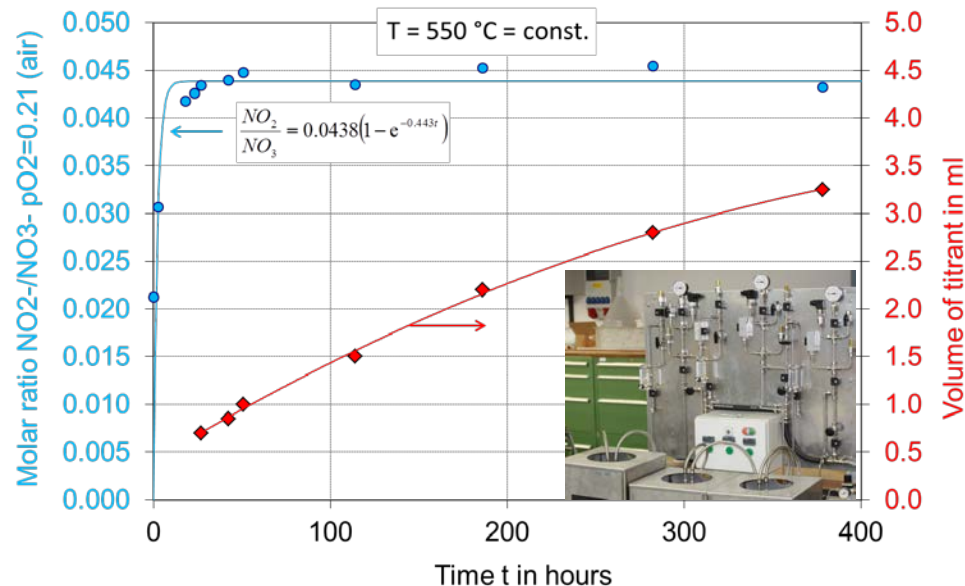
First decomposition reaction:



Second decomposition reaction:



Other Side reactions with CO_2 and H_2O



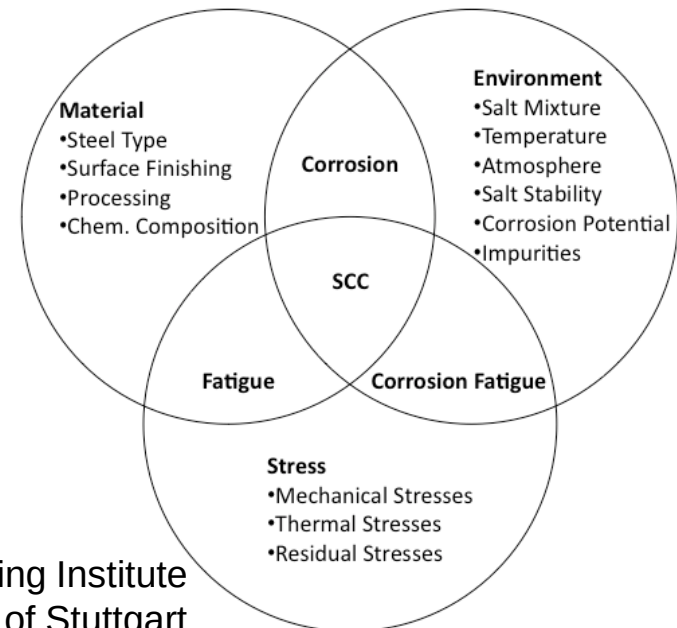
Molten Salt Storage – Steel Corrosion with Nitrates

- Major structural alloys:

- Low alloyed carbon steel ($\leq 400^{\circ}$ C)
- Cr-Mo steel ($\leq 500^{\circ}$ C) (Cr-content up to about 9 wt%)
- Stainless Cr-Ni steel ($\leq 570^{\circ}$ C) (with/without Mo, Nb, Ti alloying)
- Ni-alloys ($\leq 650^{\circ}$ C) (i.e. Alloy 800)

- Corrosion aspects:

- Nitrate salt impurities (e.g., chlorides)
- Nitrate salt decomposition products
- Solubility of chromium from oxide layer
- Stress corrosion cracking (SCC)



Source: Materials Testing Institute
(MPA), University of Stuttgart



Molten Salt Test Facility “Tesis”

- Technical figures:
 - 20 m³ Solar Salt
(60 wt% NaNO₃ and 40 wt% KNO₃)
 - Temperature range 250 to 560 ° C
 - Mass flow rate up to 8 kg/s
- Research focus/challenges:
 - Molten salt storage concepts
(e.g. single tank / thermocline)
 - Component tests
(e.g. pumps, valves, receiver tubes,
measurement & control)
→ industrial partners
 - Operational molten salt aspects



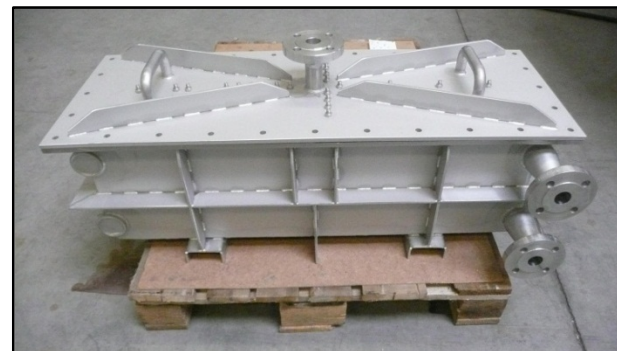
Thermo-chemical Heat Storage

- DLR Development status: Lab-test rigs
 - $\text{Ca}(\text{OH})_2 / \text{CaO}$ (300 – 700 ° C)
 - Salt hydrates, reference CaCl_2 (up to 200 ° C)
 - Metal oxides (up to 1000 ° C)
- Target applications: CSP, industrial heat recovery
- Technology:
 - Reversible Gas-Solid Reactions
 - High storage density
 - Loss-free and long-term storage feasible
 - Heat transformation possible
- Research focus/challenges:
 - Characterization of suitable material system
 - Complexity of heat and mass transfer with chemical reaction
 - Reactor designs
 - Separation of thermal power and capacity (movement of the reaction bed)



Thermochemical $\text{Ca(OH)}_2/\text{CaO}$ storage

- Target applications:
 - CSP, industrial process heat
 - Temperatures 300 – 700 ° C
- Technology
 - $\text{Ca(OH)}_2 + \Delta H \leftrightarrow \text{CaO} + \text{H}_2\text{O}$
 - Direct/indirect contact concepts
- Start of larger test rig in progress
- Research focus/challenges
 - Up-scaling of reactor design
 - Movement of the reaction bed
 - System modeling and process integration



Summary and Conclusions

- Molten salt TES technology
 - Several parameters affect nitrate salt stability → no single limit
 - Tower systems require novel salts with stabilities up to 700 ° C
 - Parabolic through systems require salts as fluids with a liquidus temperature as low as possible to avoid freezing
- Thermochemical TES technology offers unique advantages
 - Storage of educts/products at room temperature, heat transformation
- Diversity of fluids and storage materials in the high temperature range
 - Molten salt is **one** TES option among several others
- TES material development not only refers to improved storage materials, but also to material aspects in other components (e.g., containment)



Thank you for your attention !

