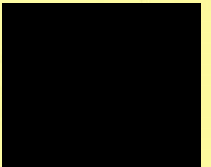


A Digital Twin Environment for In-Situ Solar Tower Plant Optimization

By Max Pargmann



Agenda

Agenda

- Motivation
 - Raytracing – a perfect tool for power plants?



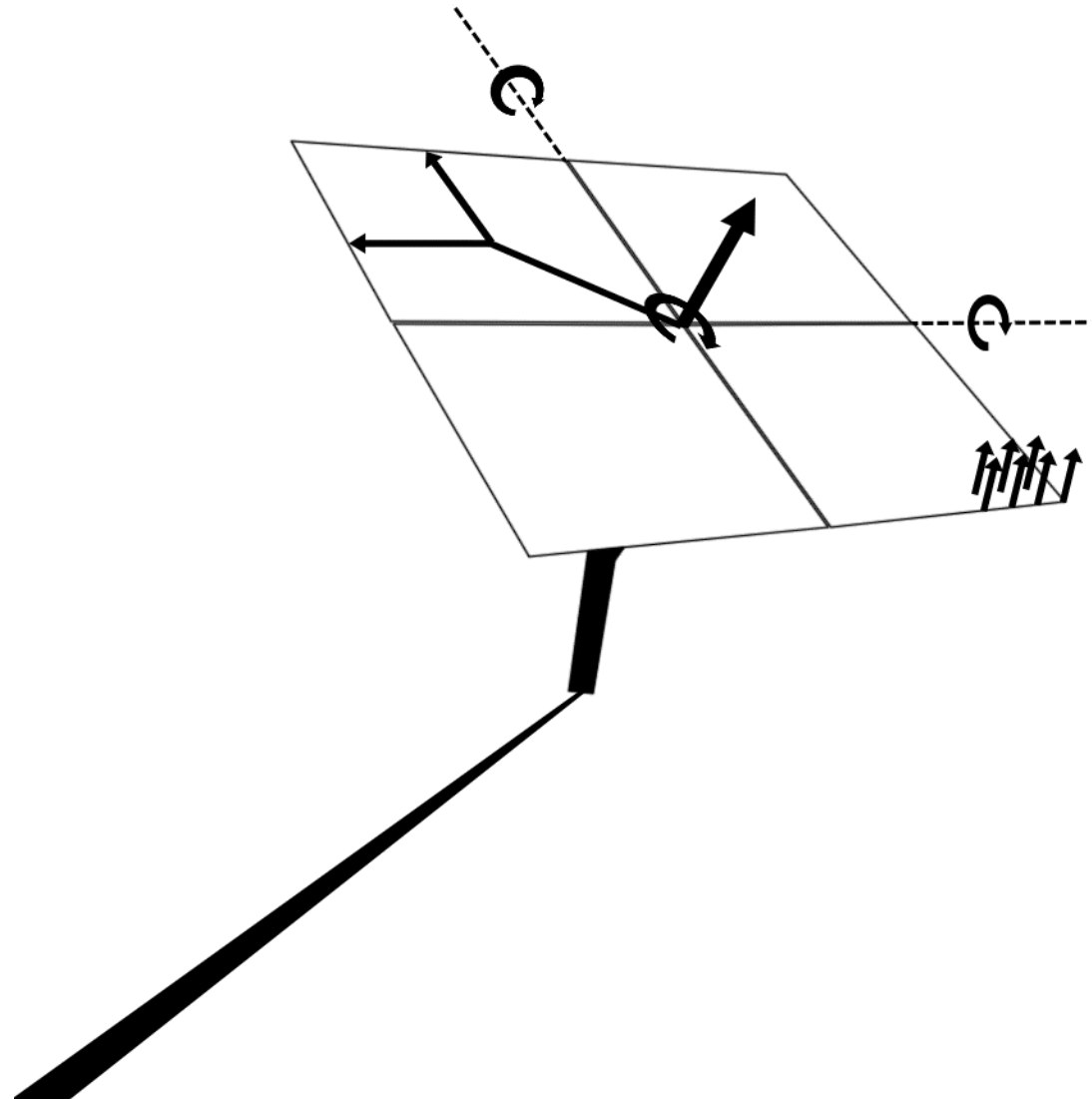
Agenda

- Motivation
 - Raytracing – a perfect tool for power plants?
- Differentiable Raytracing: Bringing Raytracing to the next level



Agenda

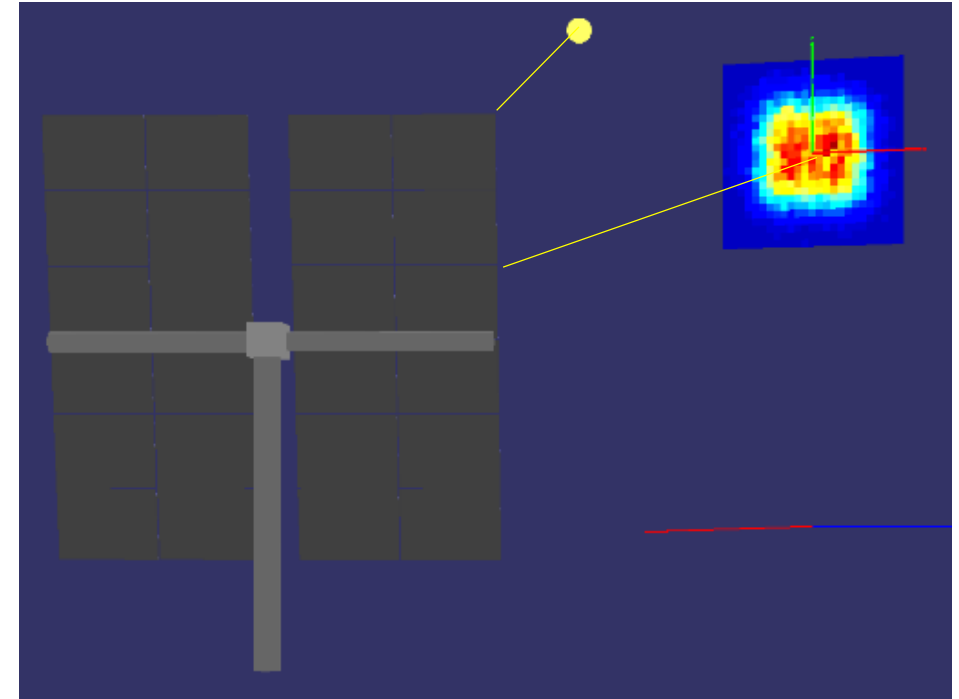
- Motivation
 - Raytracing – a perfect tool for power plants?
- Differentiable Raytracing: Bringing Raytracing to the next level
- Results on:
 - Heliostat Calibration
 - Heliostat Surface Reconstruction
 - Flux Density Prediction
- Conclusion & Outlook



Motivation

Motivation - Raytracing

- Raytracing is one of the most common tools for solar tower power plants due to its realistic physics
- It is mainly used to predict the irradiance at the receiver
- Rays are emanated from a light source and reflected inside a defined volume until they get absorbed by the receiver/target



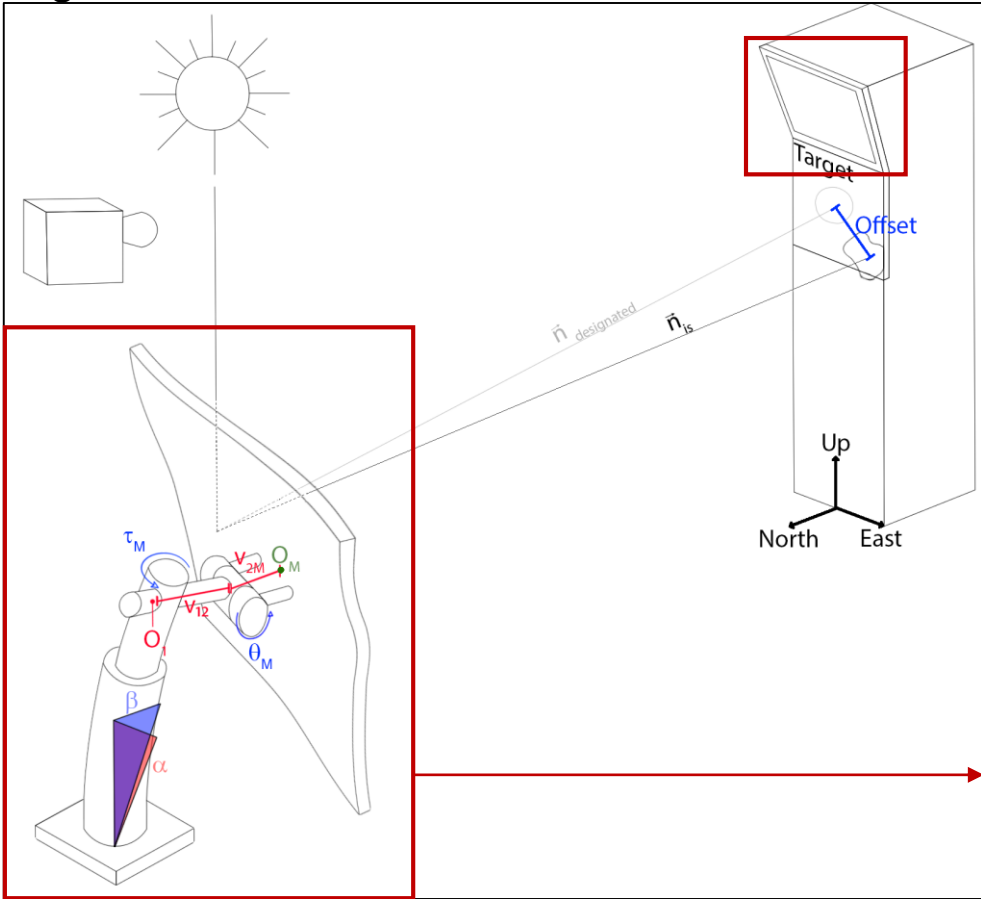
Motivation - Raytracing

- Heliostat errors can reduce the power plants efficiency and can damage components
- Pure simulations neglect:
 - Misalignment
 - Mirror Deformations

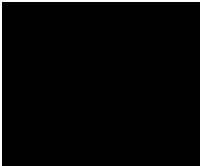
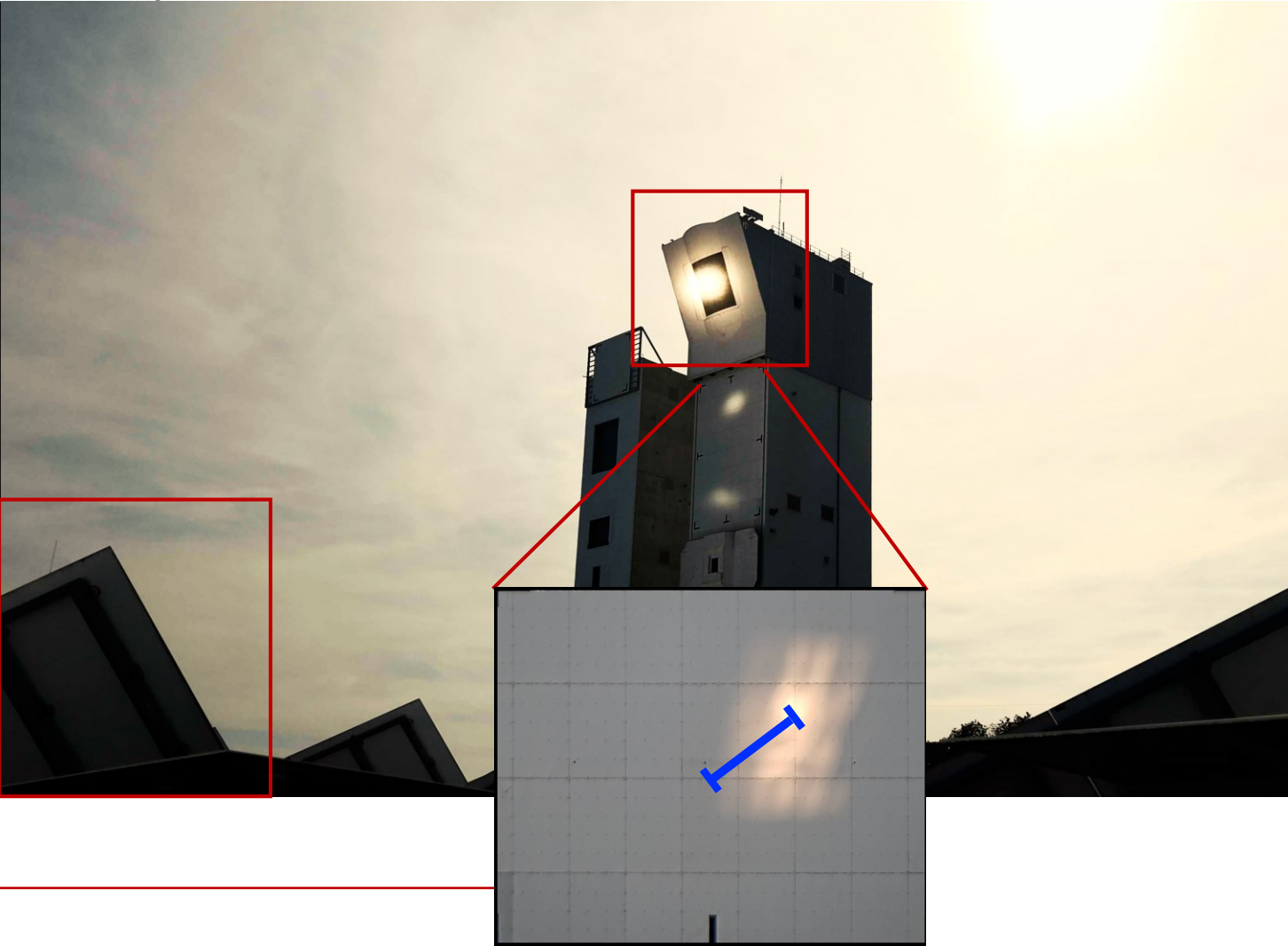


Motivation – Heliostat Calibration

Digital Instance



Real Object



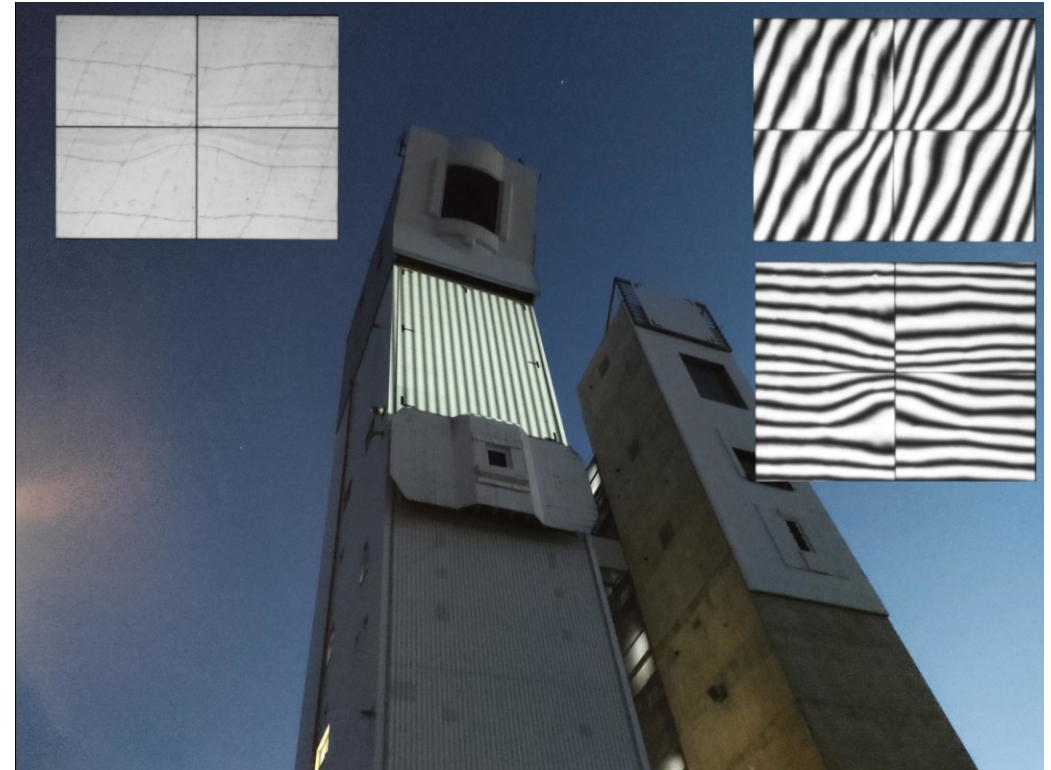
Motivation – Heliostat Calibration

- Fully automated
- **BUT:**
- Underlying geometry model is not accurate enough
 - Neglects time, angle dependencies
- Mean dataset size is too small for accurate heliostat control



Motivation – Stripe Pattern Deflectometry

- Stripe pattern is projected onto the calibration target
- From multiple images the surface is reconstructed
- Extremely accurate surface measurement
- **BUT:**
 - Automation is pending since over 10 years



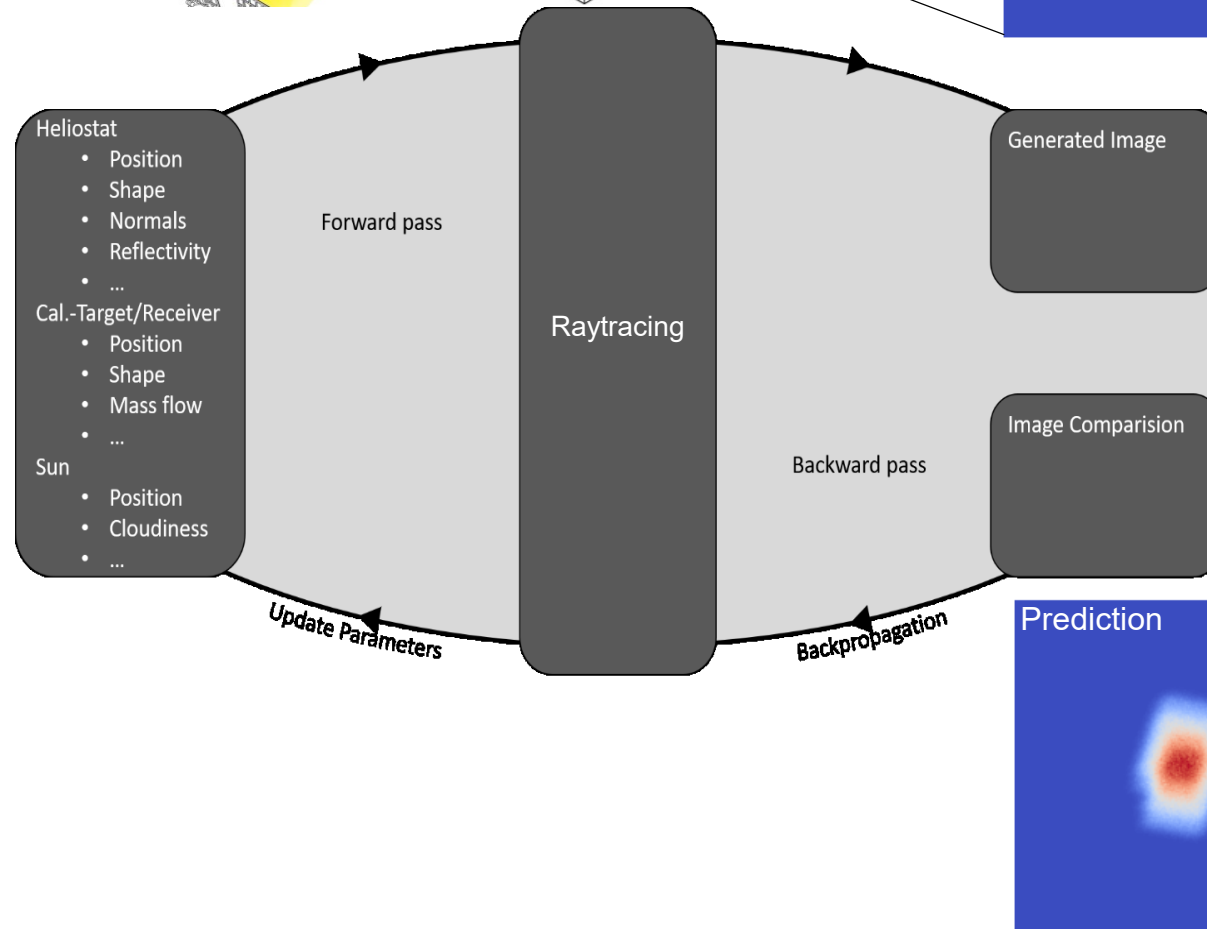
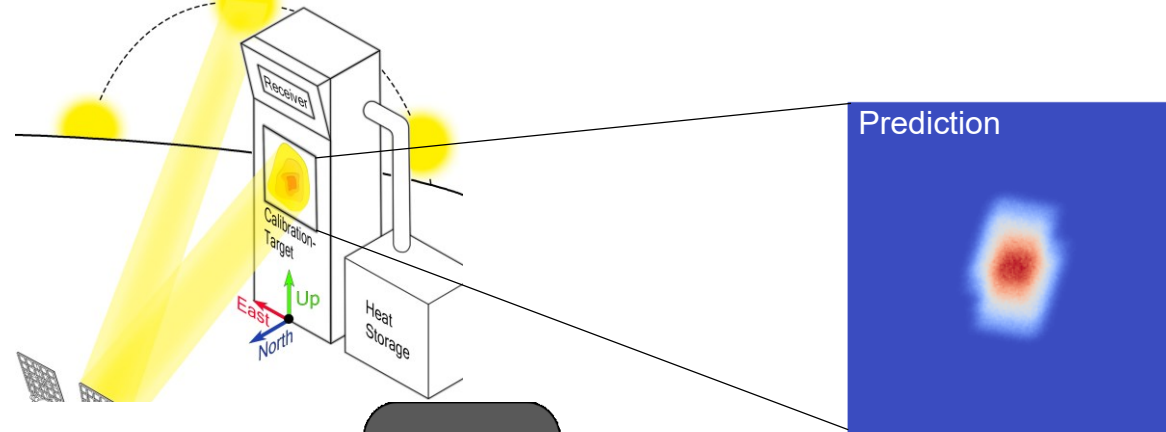
Motivation – Raytracing a Perfect Tool for Solar Tower Plants?

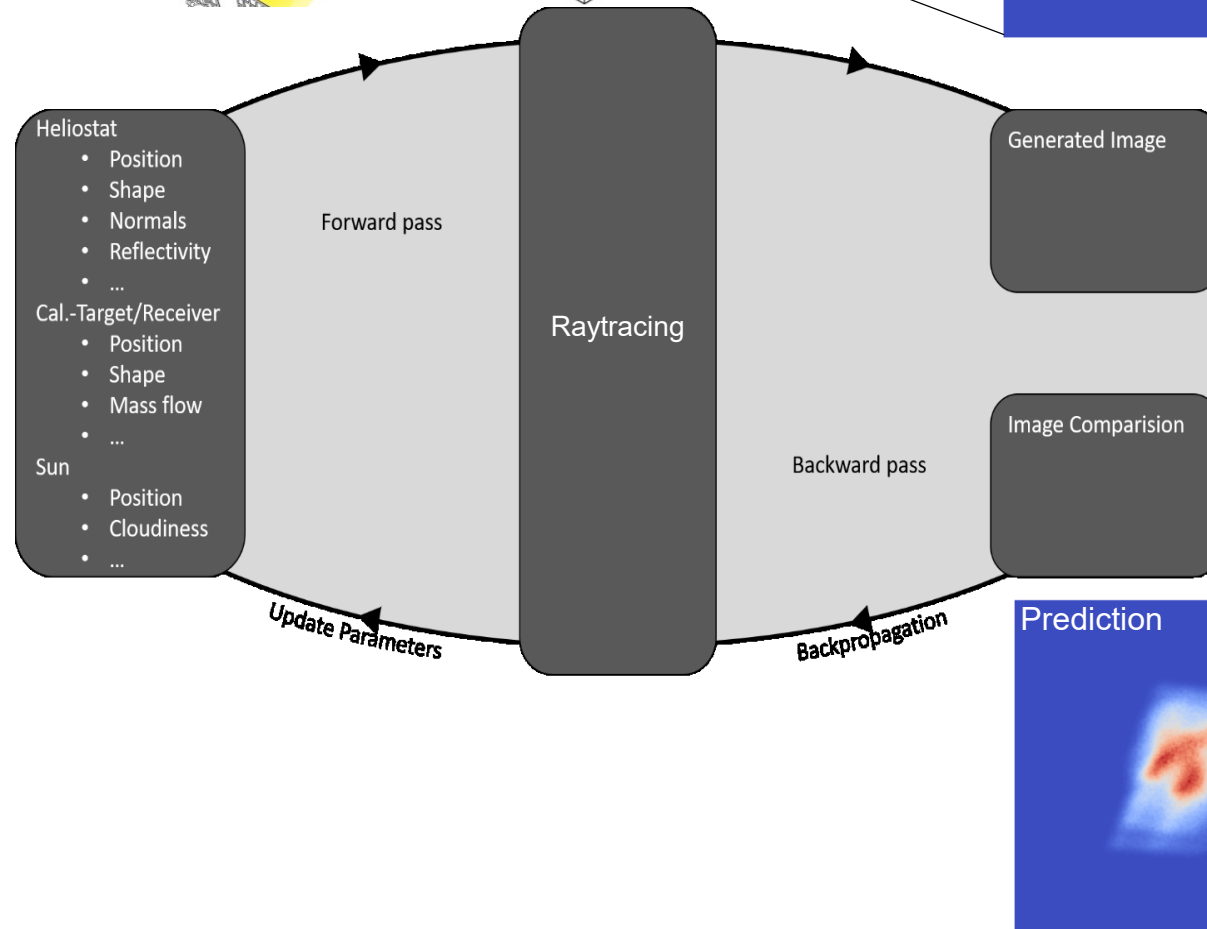
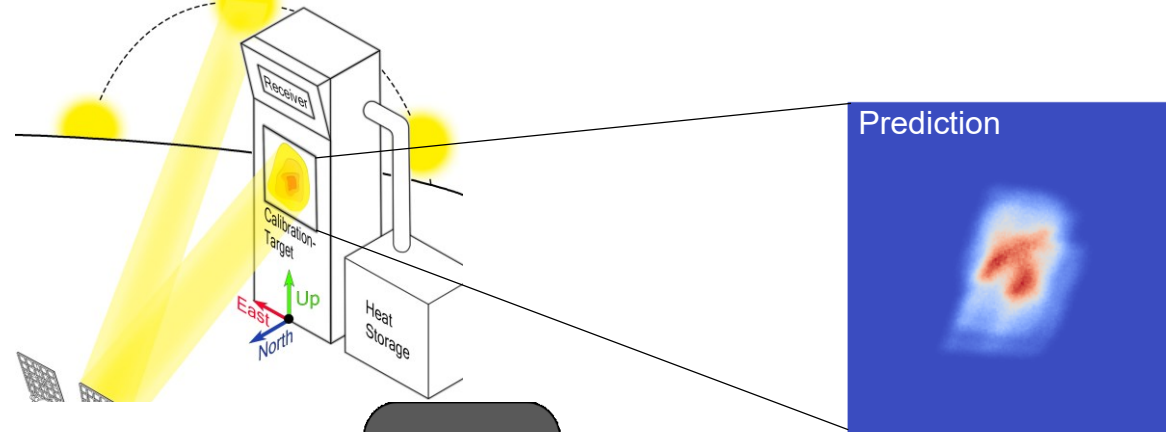


- Supplied by external data, raytracing can
 - predict a realistic flux density map
 - enable semi-closed loop heliostat control without additional sensors
- **But:**
 - Data supply chains are unreliable
 - Data set size is too small
 - Model parameters are inaccurate
 - Can only predict flux density map other parameters must be given
- **Solution:**
 - Integration of ray tracing into a machine learning pipeline

The background of the slide is a photograph taken from a low angle looking up at a solar tower (CSP) system. In the center, a tall, white, rectangular tower rises against a clear blue sky. The sun is positioned directly above the tower, creating a bright starburst effect. In the foreground, several large, white, rectangular heliostats (mirrors) are visible, tilted at various angles to reflect sunlight towards the tower. The heliostats are supported by dark metal frames. The overall scene is brightly lit, suggesting a sunny day.

The New Differentiable Raytracing Environment

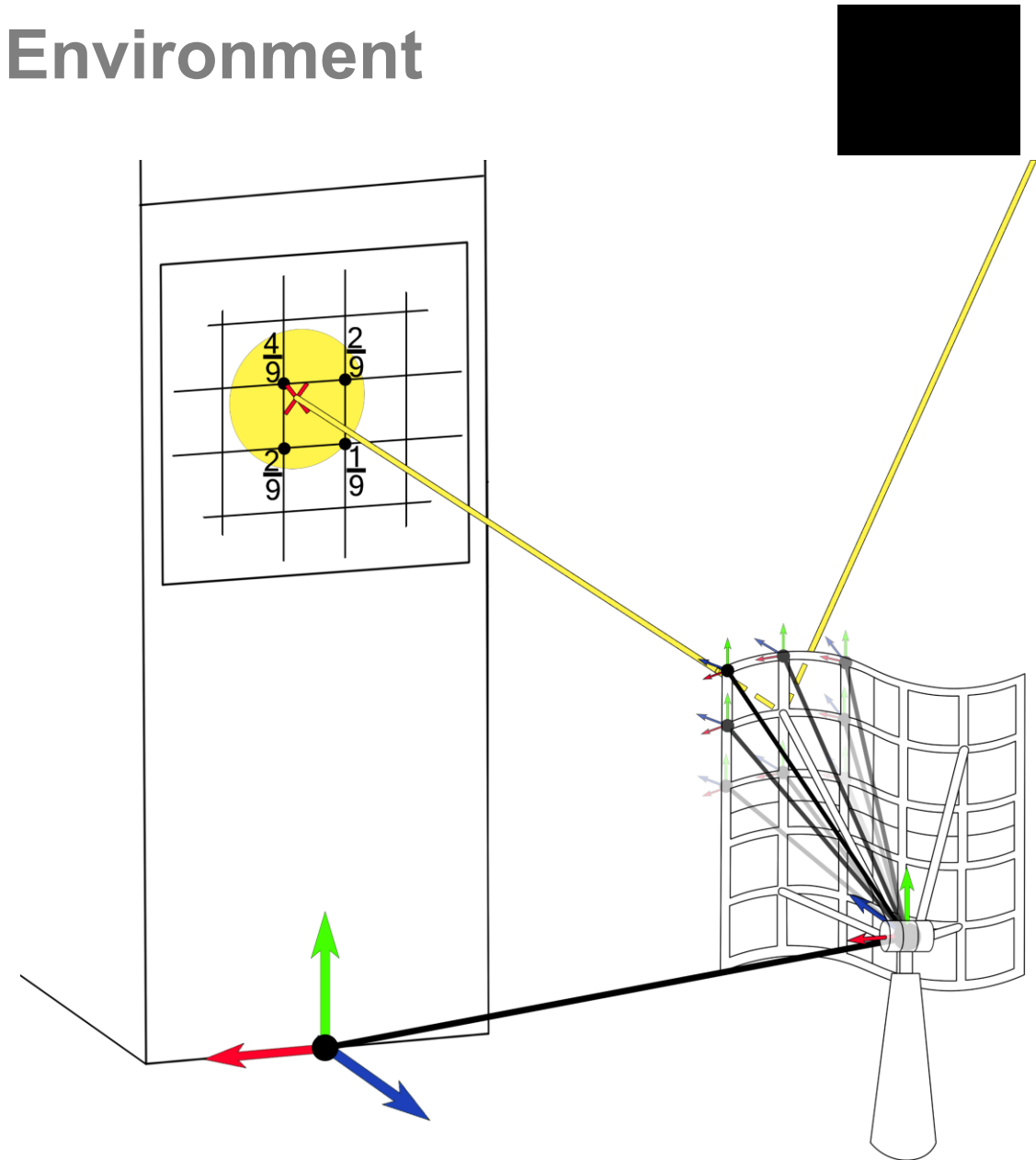




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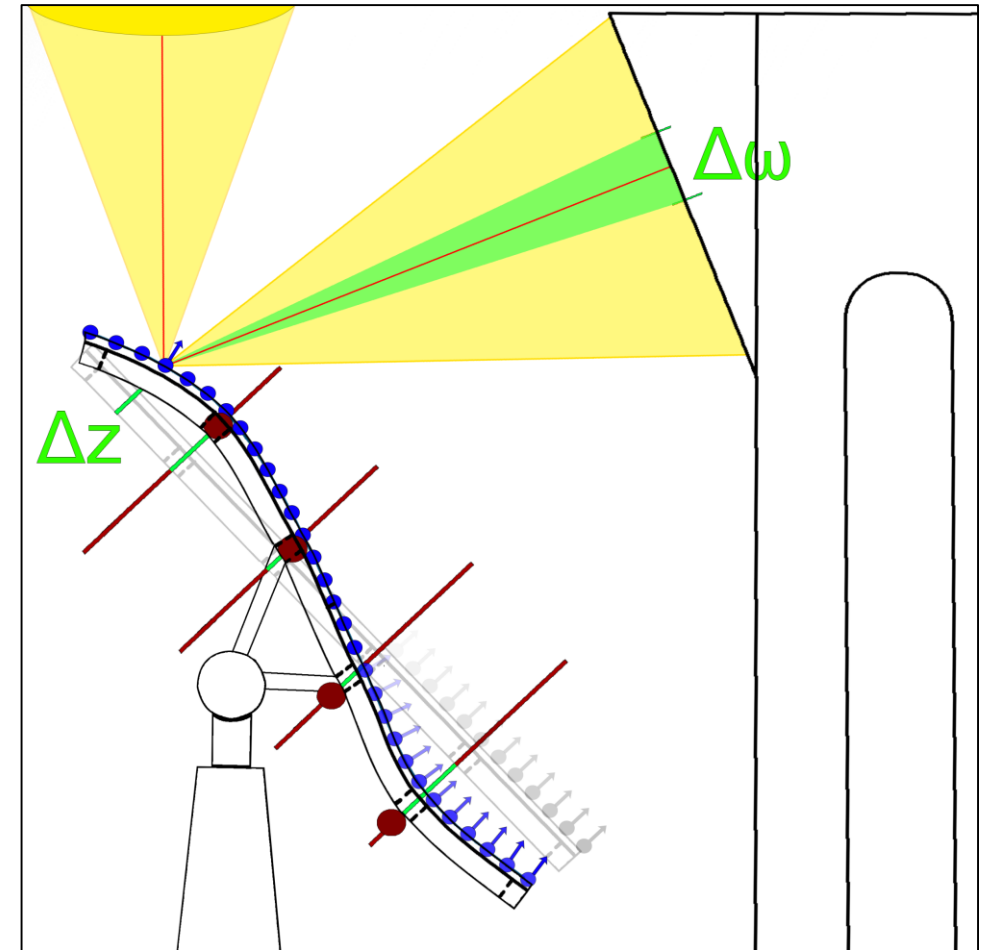
The New Differentiable Raytracing Environment

- For this the raytracing environment has to be differentiable
 - Diff. coord systems
 - Inverse bilinear extrapolation for ray distribution



The New Differentiable Raytracing Environment

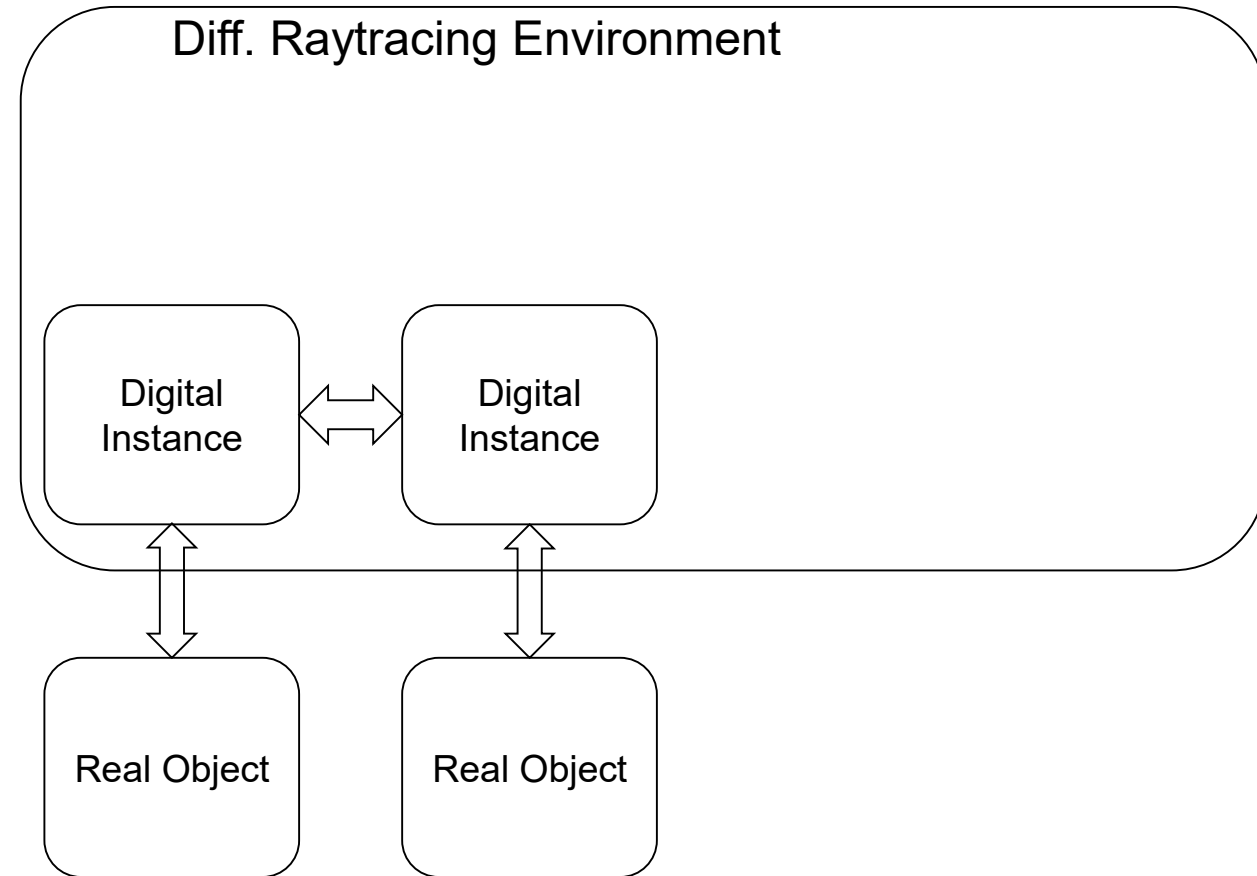
- Not necessary but helpful:
 - Degrees of Freedom of Surfaces (blue dots) can dynamically reduced by using diff. NURBS (Non-Uniform Rational B-Spline) (red dots)



The New Differentiable Raytracing Environment

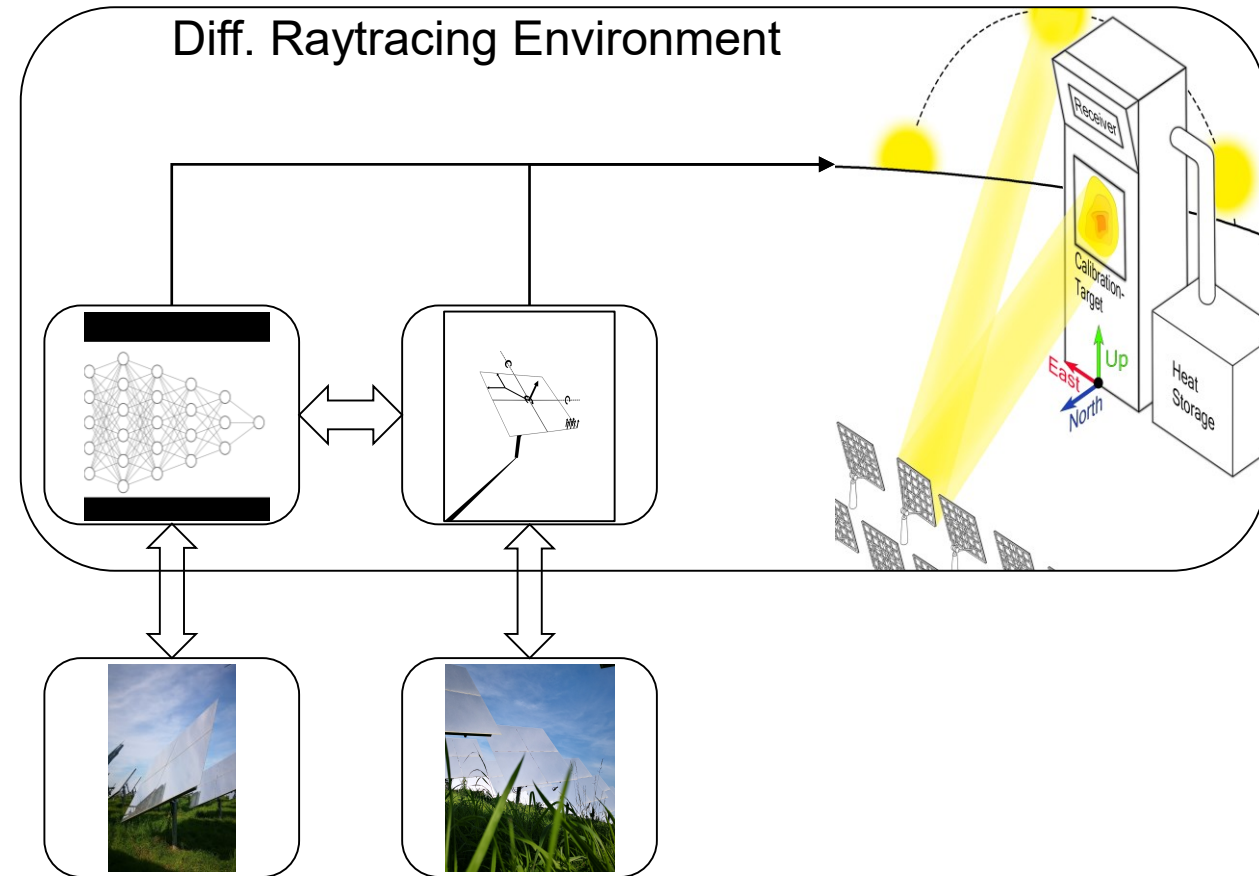


- Optimization of (almost) arbitrary object parameters using AI Routines (*Autodiff.*, *Backprop.*, *Adam*, etc.)
- Objects inside this Environment can be treated as Digital Twin Instances



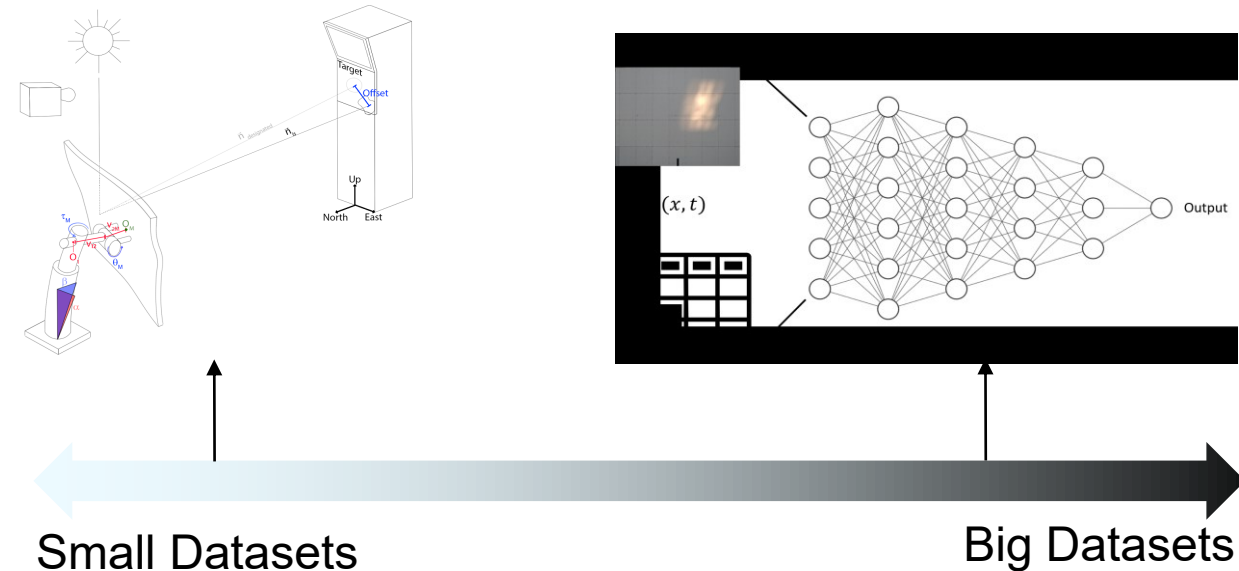
The New Differentiable Raytracing Environment

- Optimization of (almost) arbitrary object parameters using AI Routines (*Autodiff.*, *Backprop.*, *Adam*, etc.)
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- Differentiability allows integration and training of neural networks



The New Differentiable Raytracing Environment

- Optimization of (almost) arbitrary object parameters using AI Routines (*Autodiff.*, *Backprop.*, *Adam*, etc.)
- Objects inside this Environment can be treated as Digital Twin Instances
- Differentiability allows integration and training of neural networks
- Enables continuously improvement



Results

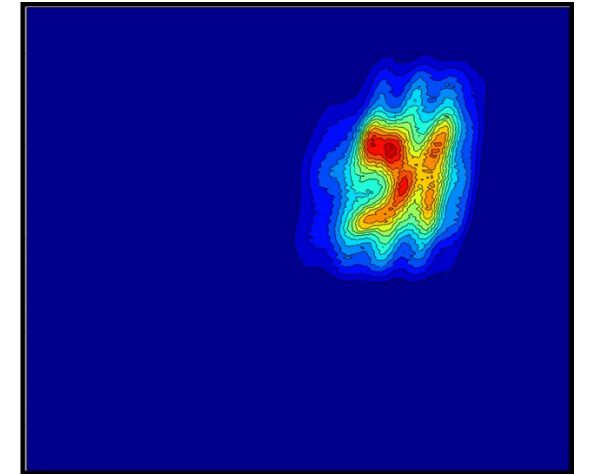
Results

- Raytracing Environment was tested on three different tasks
 - Heliostat Calibration (Toy Example)
 - Heliostat Surface Reconstruction
 - Heliostat Flux Density Prediction
- All 3 uses the images from the heliostat calibration
- Works in a data range of 1 to 5 Images
- No external preprocessing

Real Image



Simulated



Results – Heliostat Calibration

- Toy Example with reduced geometric model has average accuracy of few mrad
- Test on real data still pending

$$\begin{pmatrix} \alpha \\ \beta \\ \gamma \end{pmatrix} = \pm \begin{pmatrix} 0.0052 \\ 0.0085 \\ 0.011 \end{pmatrix} \text{rad}$$



Results – Heliostat Calibration

- Toy Example with reduced geometric model has average accuracy of few mrad
- Test on real data still pending
- Raytracer can use the same Loss as standard calibration algorithms (e.g. Levenberg Marquardt)
 - If not a single ray is generated algorithms can behave identical

$$F = \min_{\alpha, \beta, \gamma, \delta, \theta_k, \tau_k, \text{GR1}, \text{GR2}} \sum_{i=1}^N \arccos(\vec{n}_{\text{is},i} \cdot \vec{n}_{\text{model},i}).$$



Results – Heliostat Calibration

- Toy Example with reduced geometric model has average accuracy of few mrad
- Test on real data still pending
- Raytracer can use the same Loss as standard calibration algorithms (e.g. Levenberg Marquardt)
 - If not a single ray is generated algorithms can behave identical
 - Image Loss Terms (L1, L2, Hausdorff-Distance) provide additional information
 - Can include surface information data, and rotational displacements

$$F = \min_{\alpha, \beta, \gamma, \delta, \theta_k, \tau_k, \text{GR1}, \text{GR2}} \sum_{i=1}^N \arccos(\vec{n}_{\text{is},i} \cdot \vec{n}_{\text{model},i}).$$

$$L1LossFunction = \sum_{i=1}^n |y_{\text{true}} - y_{\text{predicted}}|$$

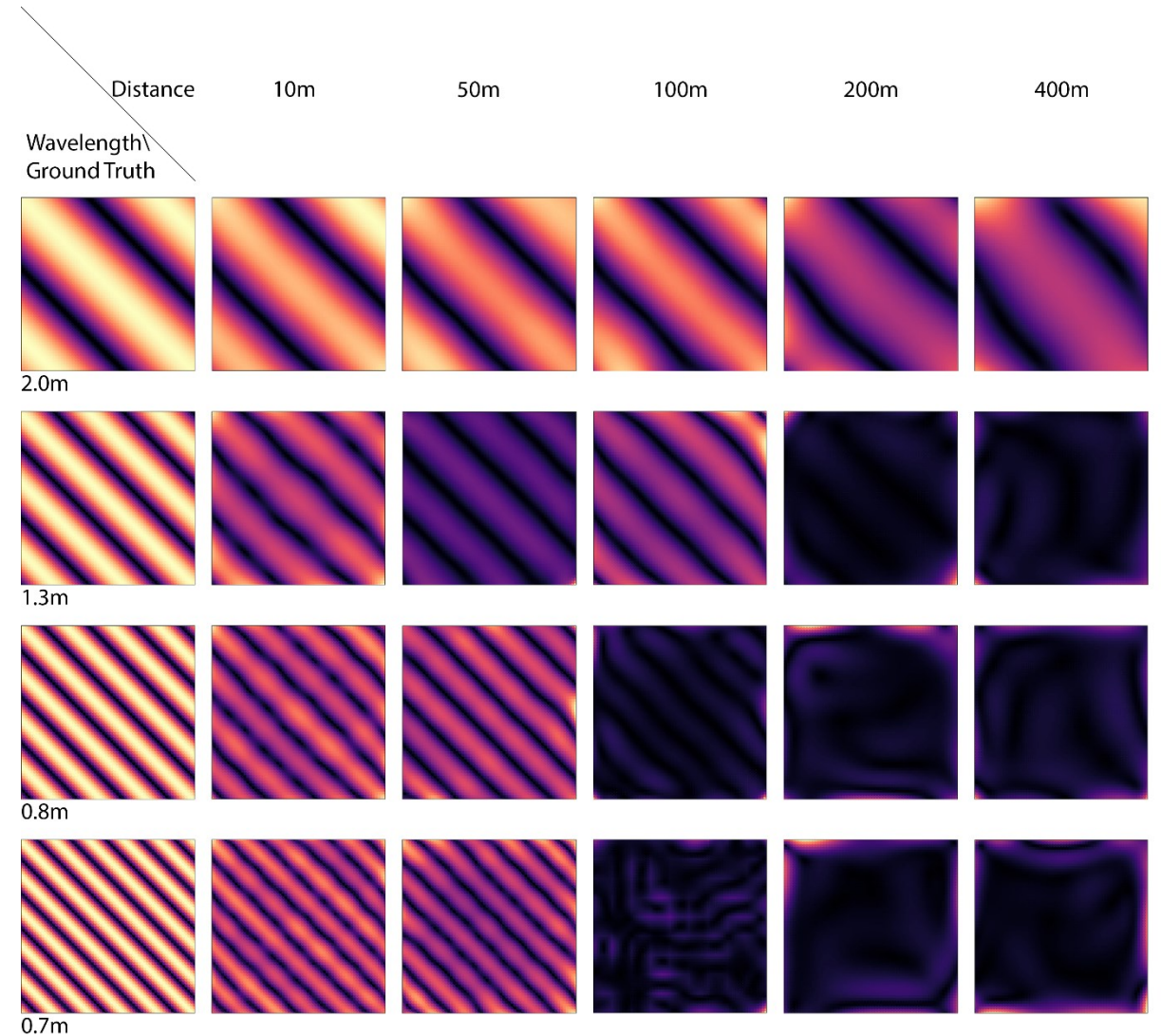
$$L2LossFunction = \sum_{i=1}^n (y_{\text{true}} - y_{\text{predicted}})^2$$

$$d_H(X, Y) = \max \left\{ \sup_{x \in X} d(x, Y), \sup_{y \in Y} d(X, y) \right\}$$



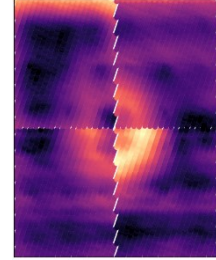
Results – Heliostat Surface Reconstruction

- Sun blur makes reconstruction ambiguous
- NURBS act as regularization
- Can reconstruct coarse surfaces up to 400m (and more)
- Can reconstruct fine surfaces up to 100m

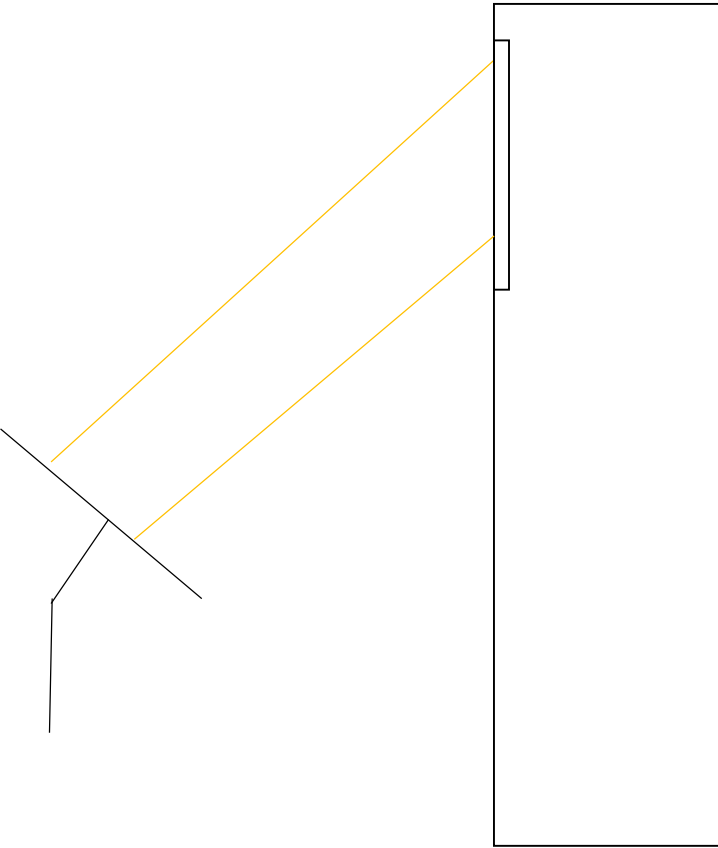


Results – Heliostat Surface Reconstruction

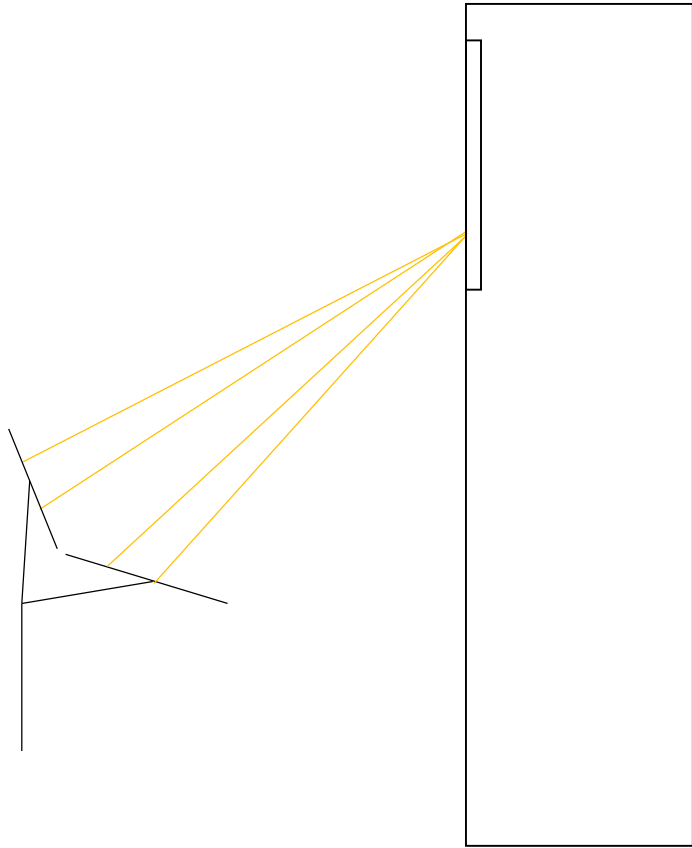
Deflectometric measured surface:



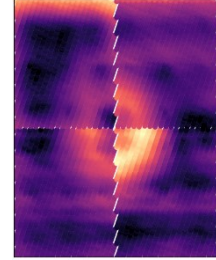
@ ca. 50m



Results – Heliostat Surface Reconstruction

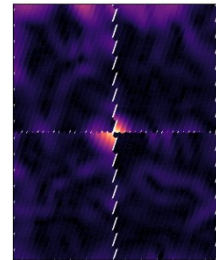


Deflectometric measured surface:



@ ca. 50m

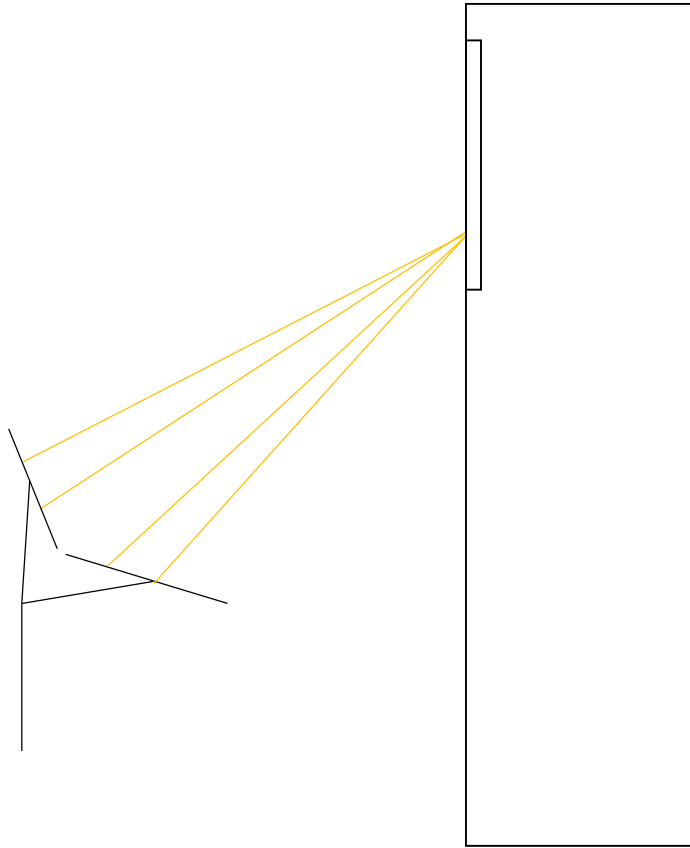
Reconstruction in focal length:



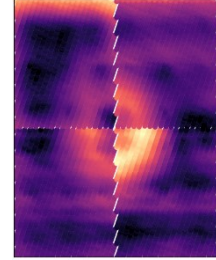
@ ca. 50m



Results – Heliostat Surface Reconstruction

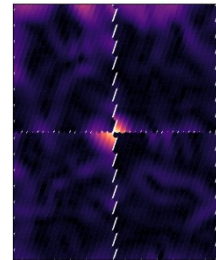


Deflectometric measured surface:



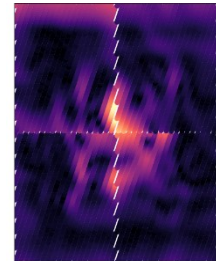
@ ca. 50m

Reconstruction in focal length:



@ ca. 50m

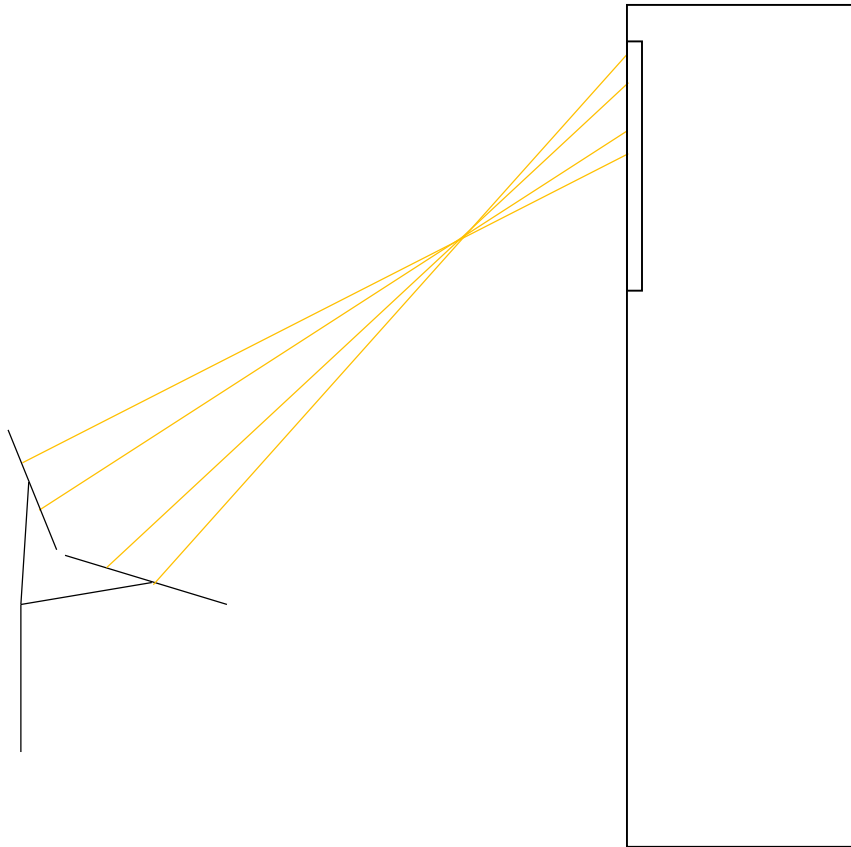
Reconstruction in focal length with 5 images:



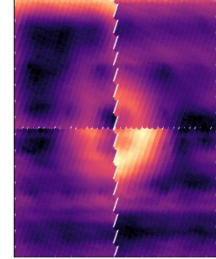
@ ca. 50m



Results – Heliostat Surface Reconstruction

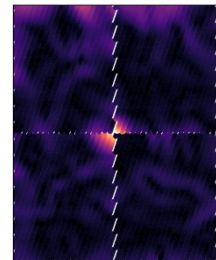


Deflectometric measured surface:



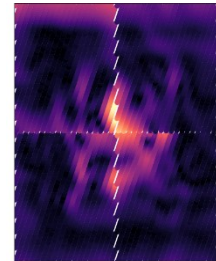
@ ca. 50m

Reconstruction in focal length:



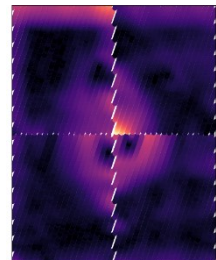
@ ca. 50m

Reconstruction in focal length with 5 images:



@ ca. 50m

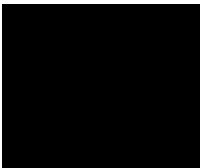
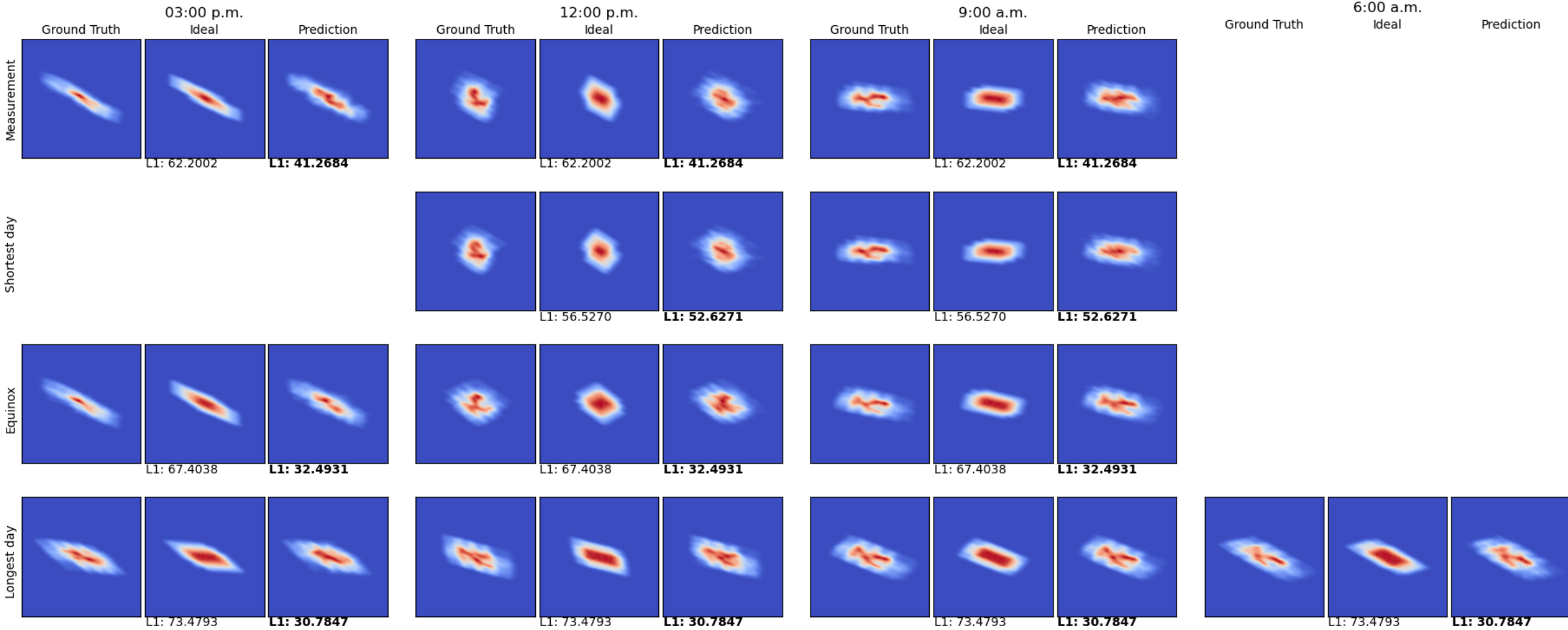
Reconstruction in higher distance:



@100m



Results – Flux Density Prediction



:

A low-angle photograph of a solar tower (CSP) under a clear blue sky. The sun is high in the sky, creating a bright lens flare. In the foreground, several large, white, rectangular heliostats (mirrors) are visible, angled towards the tower. The tower itself is a tall, white, rectangular structure with a small, dark, square opening near the top. The overall scene is brightly lit, suggesting a sunny day.

Conclusion & Outlook

Conclusion



- Mathematical Proof that diff. Raytracing can improve heliostat calibration → Validation still pending
- Reconstruction of surface defects possible up to a few hundred meters
- Reconstruction is worse in exact focal length due to higher underdetermination
- “Wrong” surface is still able to improve the prediction throughout the year

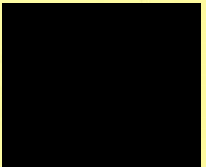
Outlook



- Heliostat calibration has to be evaluated with real data
- Apply at the solar tower for multiple heliostats
- Neural network integration for higher data set sizes
- Optimization of other solar field parameters, e.g.:
 - Heliostat field design
 - Receiver design
 - Gradient based aimpoint management



Thanks for your attention!



Impressum



Thema: A Digital Twin Environment for In-Situ Solar Tower Plant Optimization

Datum: 22.06.2022

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Institut: Institute of solar research, DLR